STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL						
					1. WELL NAME and NUMBER Ute Tribal 11-2-4-4	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○					**3. FIELD OR WILDCAT** UNDESIGNATED	
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO					**5. UNIT or COMMUNITIZATION AGREEMENT NAME**	
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY					**7. OPERATOR PHONE** 435 646-4825	
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052					**9. OPERATOR E-MAIL** mcrozier@newfield.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 2OG0006154		**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ● STATE ○ FEE ○			**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Moon Ranch LLC					**14. SURFACE OWNER PHONE (if box 12 = 'fee')**	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 154, ,					**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●			**19. SLANT** VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1985 FSL 1765 FWL	NESW	2	4.0 S	4.0 W	U
Top of Uppermost Producing Zone	1985 FSL 1765 FWL	NESW	2	4.0 S	4.0 W	U
At Total Depth	1985 FSL 1765 FWL	NESW	2	4.0 S	4.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1765	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320	**26. PROPOSED DEPTH** MD: 9500 TVD: 9500
27. ELEVATION - GROUND LEVEL 5498	**28. BOND NUMBER** WYB000493	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-7478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☑ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 11/06/2009	**EMAIL** mcrozier@newfield.com
API NUMBER ASSIGNED 43013501810000	**APPROVAL**	Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	5.5	0	9500		
Pipe	**Grade**	**Length**	**Weight**			
	Grade N-80 LT&C	9500	17.0			

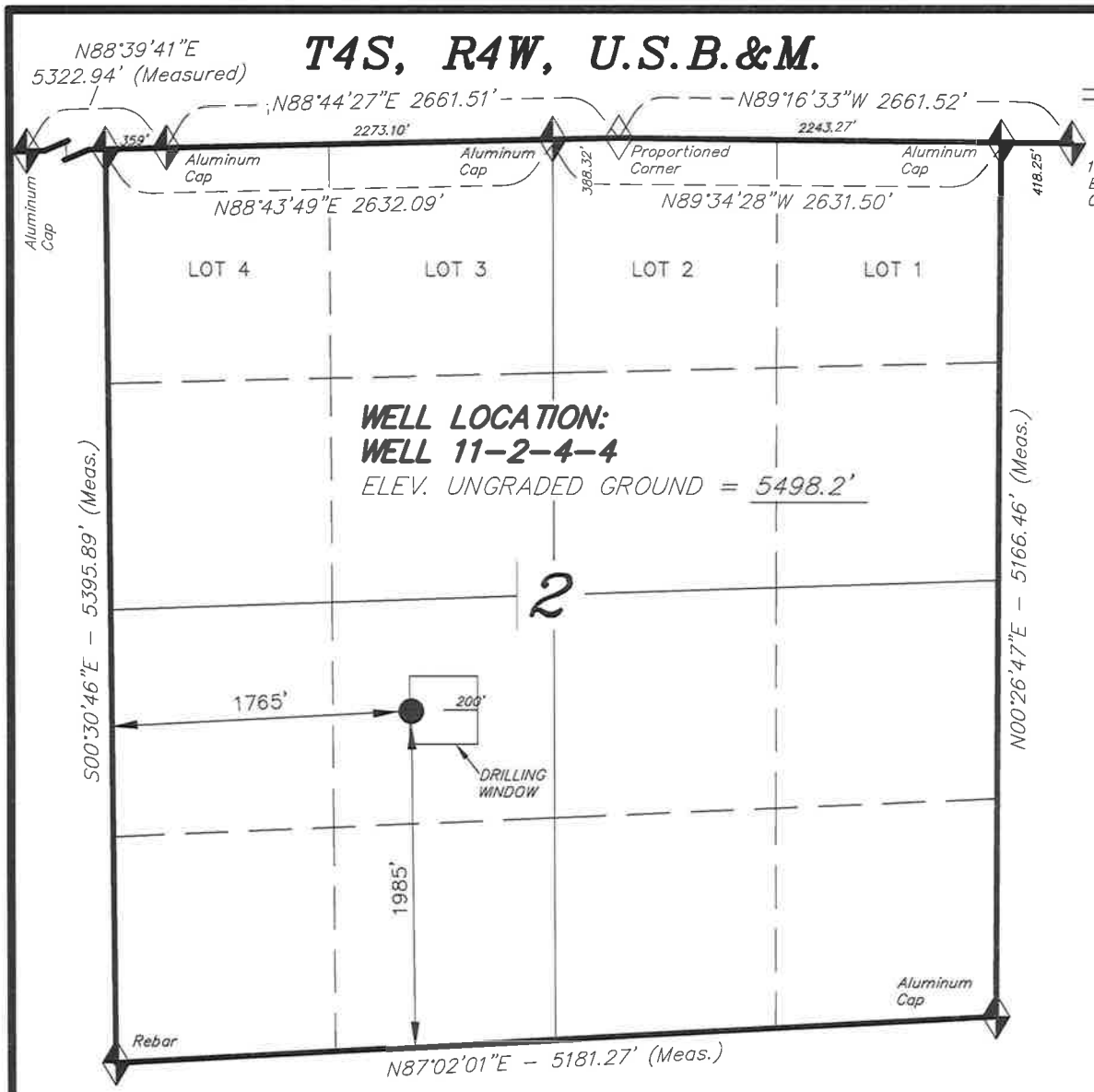
Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	8.625	0	500		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	2500	24.0			

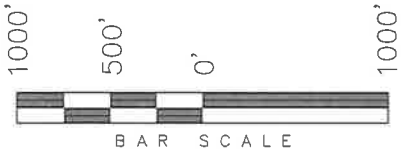
'API WellNo:43013501810000'

T4S, R4W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 11-2-4-4, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 2, T4S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.





THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 189377
STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

WELL 11-2-4-4
(Surface Location) NAD 83
LATITUDE = 40° 09' 41.89"
LONGITUDE = 110° 18' 27.58"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-15-09	SURVEYED BY: C.M.
DATE DRAWN: 10-26-09	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM

of

EASEMENT and RIGHT-OF-WAY

This Easement and Right-of-Way ("Agreement") is entered into this 30th day of October, 2009, by and between **Moon Ranch, LLC, whose address is P.O. Box 154, Duchesne, UT 84021**, ("Surface Owner," whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands"), situated in Duchesne County, Utah and described as follows:

Township 4 South, Range 4 West, Uintah Special Base and Meridian

Section 2: All that part of Lot 4 (NW4NW4) lying South of Pleasant Valley Canal less approximately 3 acres for the State Highway. Beginning at the West quarter corner of said section, thence South 160 rods to the Southwest corner of section 2, thence East 94 rods along the South line of section 2, thence North 160 rods, thence West 94 rods more or less to point of beginning. (Includes W2SW4 & W 14 acres of E2SW4) Approximately 110.00 acres more or less.

Section 3: SE/4

For and in consideration of the sum of ten dollars ($10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Operations; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement and Right-of Way, by and between Surface Owner and NEWFIELD, dated October 30th, 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's construction and operations or its continuing activities for the transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, constructing, maintaining and using surface and subsurface gathering lines, pipelines, and pipeline interconnections, and access roads, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of constructing, maintaining and using surface and subsurface gathering lines, pipelines, and pipeline interconnections, and access roads for two years from the date of this agreement and so long thereafter as NEWFIELD is conducting any type of operations, maintenance, repair, protection, engineering evaluation or study, or any evaluation or study for the future use or sale of Newfield's Pipeline, Appurtenant Facilities, or Above Ground Facilities, together with the right of ingress to and egress from the lands for the purposes herein stated. Surface Owner retains the right to use and enjoy said lands, subject only to the right of Newfield to use the same for the purposes herein expressed.

The term "Pipelines" as used herein includes any buried or above ground pipe of steel, plastic or other material that Newfield may use to transport natural gas or other substances. The term "Appurtenant Facilities" as used herein includes, but is not limited to, above and below ground valves, cathodic protection equipment and devices, ground check stations, casing vents, drips, line markers and taps. The term "Above-Ground Facilities" as used herein includes, but is not limited to, meter stations, compressor stations, dehydrators, tanks, gas treating facilities, and other related equipment.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNERS

Gordon L. Moon
Moon Ranch, LLC

Lamont W. Moon
Moon Ranch, LLC

NEWFIELD PRODUCTION COMPANY

By: _____
Daniel W. Shewmake
Vice President - Development

ACKNOWLEDGEMENTS

STATE OF UTAH)
)ss
COUNTY OF DUCHESNE)

This instrument was acknowledged before me this 30th day of October, 2009, by Gordon L. Moon and Lamont W. Moon.

Witness my hand and official seal.

Notary Public

My commission expires 9/8/2013

TIM EATON
NOTARY PUBLIC • STATE OF UTAH
COMMISSION# 580019
COMM. EXP. 09-08-2013

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____ day of _____, 2009, by **Daniel W. Shewmake, as Vice President of Development for Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 11-2-4-4
NE/SW SECTION 2, T4S, R4W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. *GEOLOGIC SURFACE FORMATION:*

Uinta formation of Upper Eocene Age

2. *ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:*

Green River	2,830'
Wasatch	7,790'
TD	9,500'

3. *ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:*

Green River Formation (Oil)	3,300' – 7,790'
Wasatch Formation (Oil)	7,790' – TD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 120'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. *PROPOSED CASING PROGRAM*

a. Casing Design

Description	Interval		Weight (lb/ft)	Grade	Coupling	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Btm							Burst	Collapse	Tension
Surface 8-5/8"	0'	2,500'	24.0	J-55	STC	8.33	8.33	12.0	1.75	1.44	5.20
Prod 5-1/2"	0'	9,500'	17.0	N-80	LTC	9.5	10.0	16.0	2.15	1.63	2.15

Assumptions:

1) Surface casing MASP = (frac gradient + 1.0 ppg) - gas gradient
2) Interm casing MASP = frac gradient - seawater gradient
3) Production casing MASP (production mode) = reservoir pressure - gas gradient
4) All collapse calculations assume fully evacuated casing = mud weightTD - gas gradient
5) All tension calculations assume air weight

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cement Design

Job	Fill	Description	Sacks / ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing Lead	2,000'	Prem Lite II w/ 10% gel + 3% KCl	329 / 1073	30%	11.0	3.26
Surface casing Tail	500'	Class G w/ 2% CaCl	229 / 268	30%	15.8	1.17
Prod casing Lead	3,500'	Prem Lite II w/ 10% gel + 3% KCl	242 / 788	30%	11.0	3.26
Prod casing Tail	4,000'	50/50 Poz w/ 2% gel + 3% KCl	727 / 901	30%	14.3	1.24

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

Surface hole size will be 12-1/4". Production hole size will be 7-7/8".

(Actual cement volumes will be calculated from open hole logs, plus 15% excess).

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

The minimum diameter for conductor pipe shall be 13 3/8". The conductor pipe will be cemented back to surface or removed.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. ***MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:***

The 5M minimum specifications for pressure control equipment for a standard Green River development well are as follows:

A 5000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and an annular preventer per **Exhibit C**.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Annular Preventer - The annular shall be rated to a minimum 5000 psi WP. A valve rated to full annular WP shall be mounted on the closing side using XX heavy fittings.

Rams and Position - The lower cavity shall contain pipe rams (master ram) to fit the upper section of the drill pipe in use. A means shall be available to mechanically lock the rams closed.

BOP Side Outlets - The choke line shall be a minimum 3 inches nominal and the kill line shall be a minimum 2 inches nominal, and can be either in the BOP body between the rams or in a spool placed below the rams. Two gate valves rated to full BOP WP shall be installed on both outlets. The outside choke line valve shall be hydraulically operated.

Secondary Kill Outlet - One outlet located below the lower rams either on the BOP stack or on the wellhead shall be fitted with two valves, a needle valve with adapter and pressure gauge, all rated to wellhead WP or greater. This outlet is not to be used in normal operations.

Closing Methods - At least three means of operating all the preventers shall be provided, consisting of any combination of the following:

a. An air and/or electrically operated hydraulic pump(s) capable of closing one ram preventer in 30 seconds.

b. An accumulator capable of closing all preventers and opening the hydraulic choke line valve, without requiring a recharge.

c. Manual method with closing handles and/or wheels to be located in an unobstructed area, away from the wellhead, or additional equipment per item "a" and item "b" to provide full redundancy to method.

d. Bottled nitrogen or other back-up storage system to equal accumulator capacity, manifolded to by-pass the accumulator and close the BOP directly.

Hydraulic Closing Unit - The closing unit shall be equipped with:

a. A control manifold with a control valve for each preventer and hydraulically operated valve; a regulator for the annular preventer; and interconnected steel piping. Each blowout preventer control valve should be turned to open position during drilling operations.

b. Control lines to BOPs of seamless steel, seamless steel lines with Chiksan joints, or fire resistant steel armored hose.

c. A remote control panel from which each preventer and hydraulic valve can be operated. If the remote panel becomes inoperable, it shall not interfere with the operation of the main closing unit.

Location - For land locations, the hydraulic closing unit shall be located in an unobstructed area outside the substructure at least 50 feet from the wellhead and the remote panel shall be located near the driller's position. For offshore installations, the location of the closing unit and remote panel shall be such that one is located near the driller position and the other is located away from the well area and is accessible from a logical evacuation route.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Connections - All components of the manifold shall be equipped with flanged, studded, clamped hub or equivalent proprietary connections (gauge connections exempted).

Flow Wings - Three flow wings shall be provided, capable of transmitting well returns through conduits that are a minimum 2 inches nominal. Two wings shall be equipped with chokes and one gate valve upstream of each choke; one gate valve ahead of the discharge manifold; and one valve downstream of each choke; at least one choke shall be adjustable. A gate valve shall be installed directly upstream of the cross if single valves are installed upstream of the chokes. One wing with

one gate valve capable of transmitting well returns directly to the discharge manifold. The chokes, the valve(s) controlling the unchoked discharge wing, and all equipment upstream of these items shall be rated to required BOP WP.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

Auxiliary Equipment - A kelly saver sub with casing protector larger than tool joints at top of drillstring (for kelly equipped rigs); a wear bushing or wear flange to protect the seal area of the wellhead while drilling; and a plug or cup type BOP test tool shall be provided.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. *TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:*

From surface to TD, a fresh water or brine water system will be utilized. Hole stability will be accomplished with additions of KCl or a similar inhibitive substance. Anticipated maximum mud weight is 10.0 lbs/gal. In order to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. *AUXILIARY SAFETY EQUIPMENT TO BE USED:*

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. *TESTING, LOGGING AND CORING PROGRAMS:*

a. Logging Program:
(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: TD – 5,000'
CBL: A cement bond log will be run from TD to the cement top of the production casing. A field copy will be submitted to the Vernal BLM Office.

b. Cores: As deemed necessary.

c. Drill Stem Tests: No DSTs are planned in the Green River/Wasatch section.

9. *ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:*

Maximum anticipated bottomhole pressure will be approximately equal total depth in feet multiplied by a 0.49 psi/foot gradient.

10. *ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:*

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 15 days.
Completion Days:	Approximately 12 - 20 days.

b. Notification of Operations

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the

drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

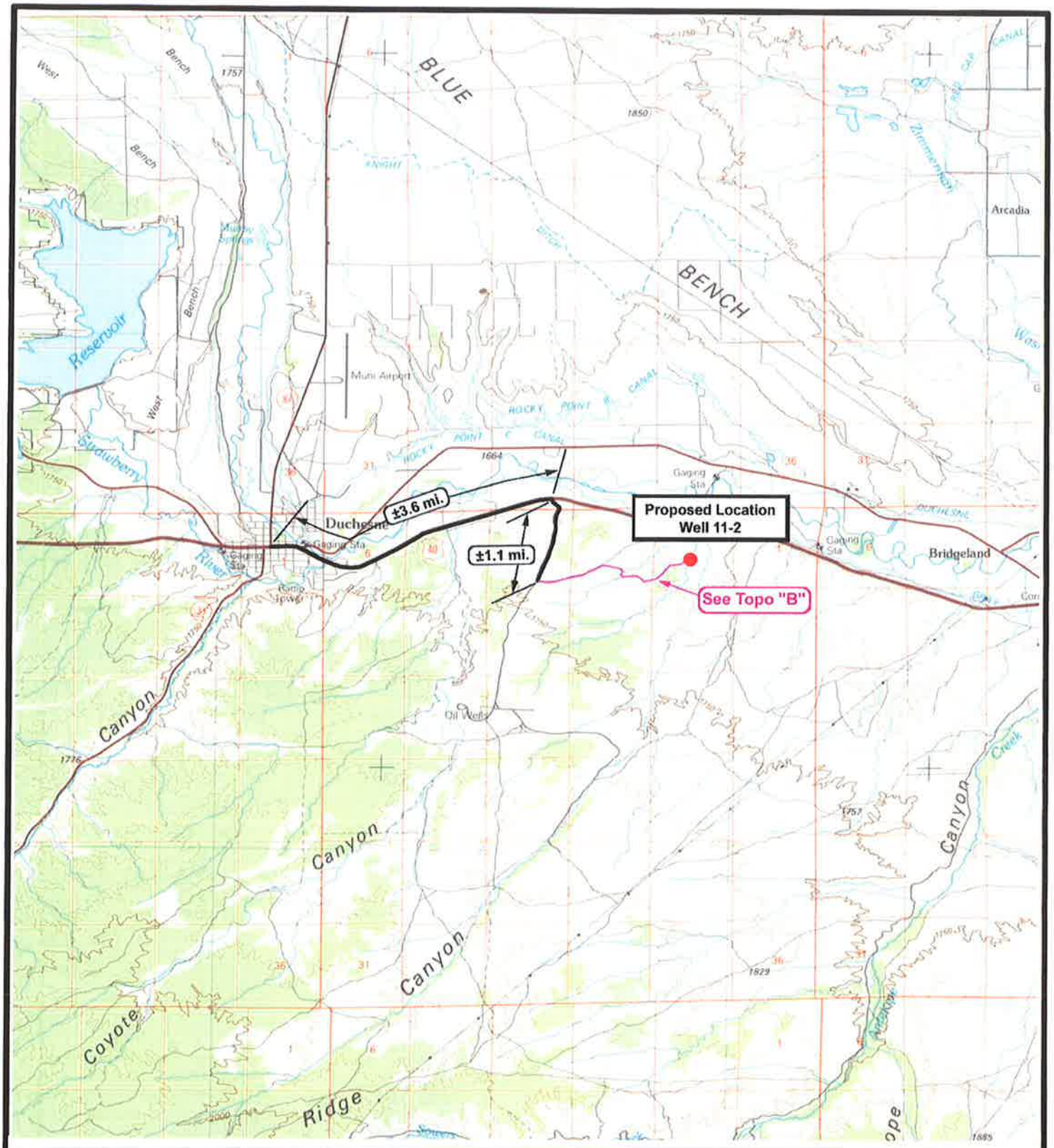
A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State

and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

'APIWellNo:43013501810000'



NEWFIELD
Exploration Company

Well 11-2-4-4
SEC. 2, T4S, R4W, U.S.B.&M.

N

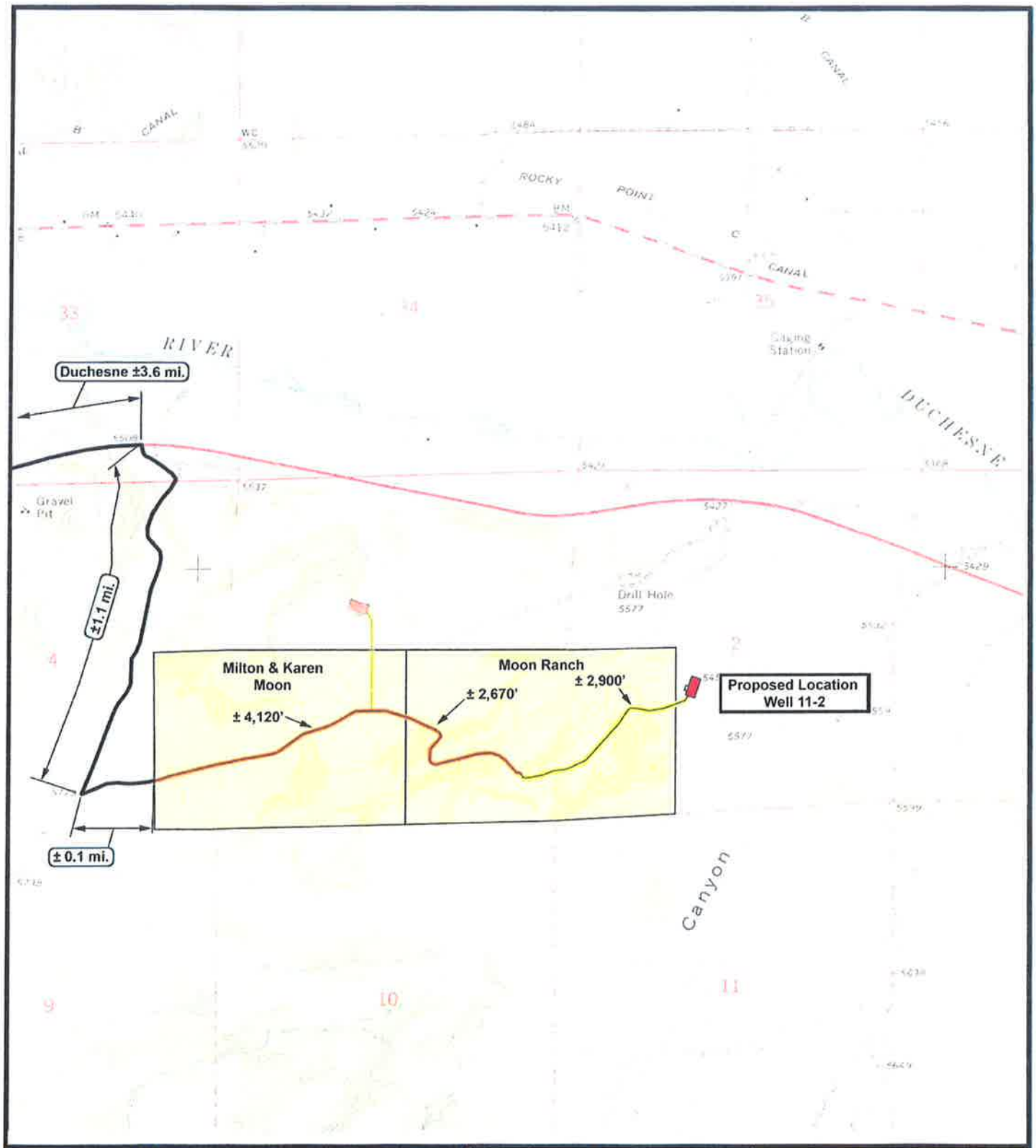
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 08-03-2009

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"

’APIWellNo:43013501810000’



NEWFIELD Exploration Company

Well 11-2-4-4
SEC. 2, T4S, R4W, U.S.B.&M.

N

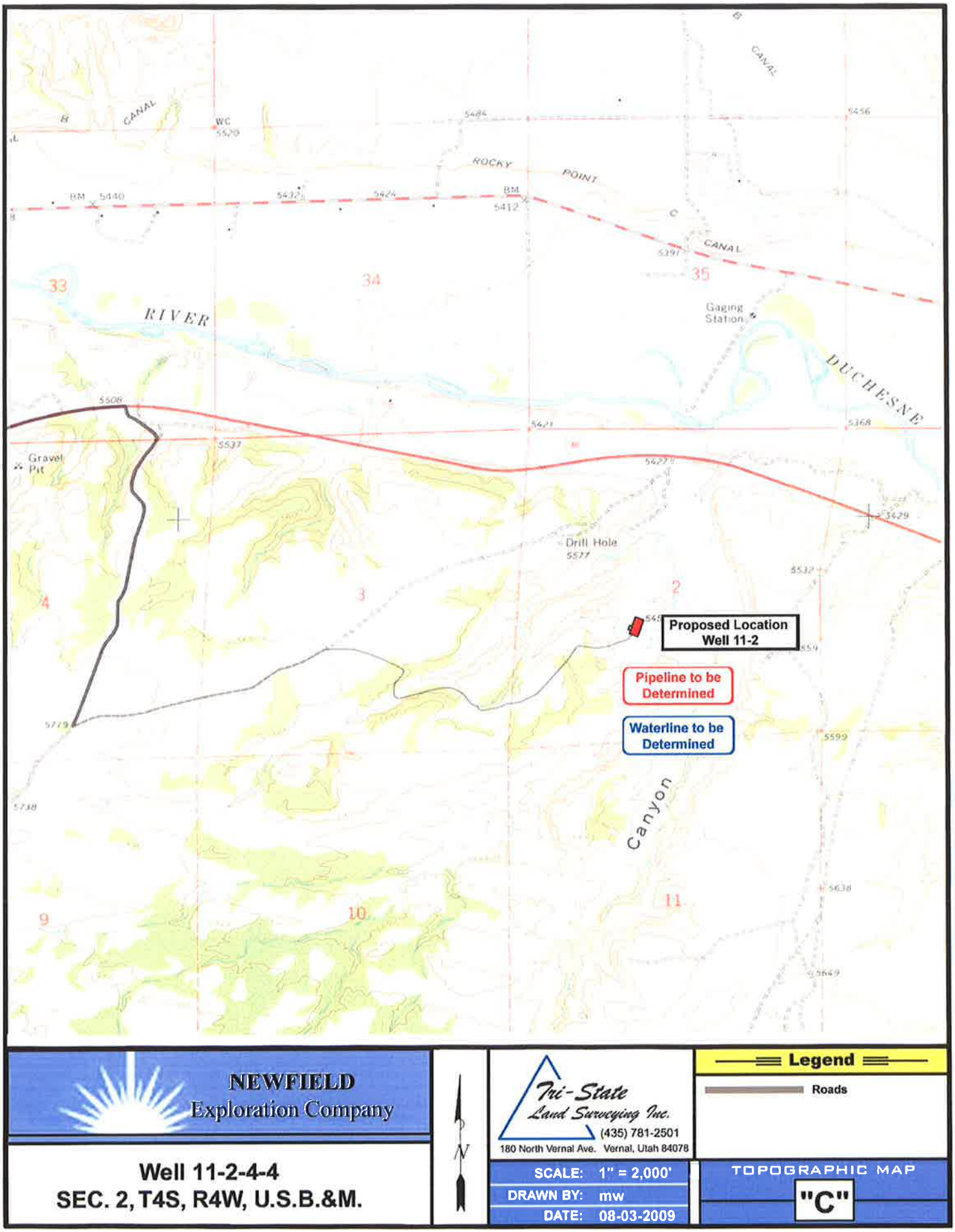
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 10-29-2009

Legend
Existing Road
Proposed Access
Existing Two-Track

TOPOGRAPHIC MAP
"B"

’APIWellNo:43013501810000’



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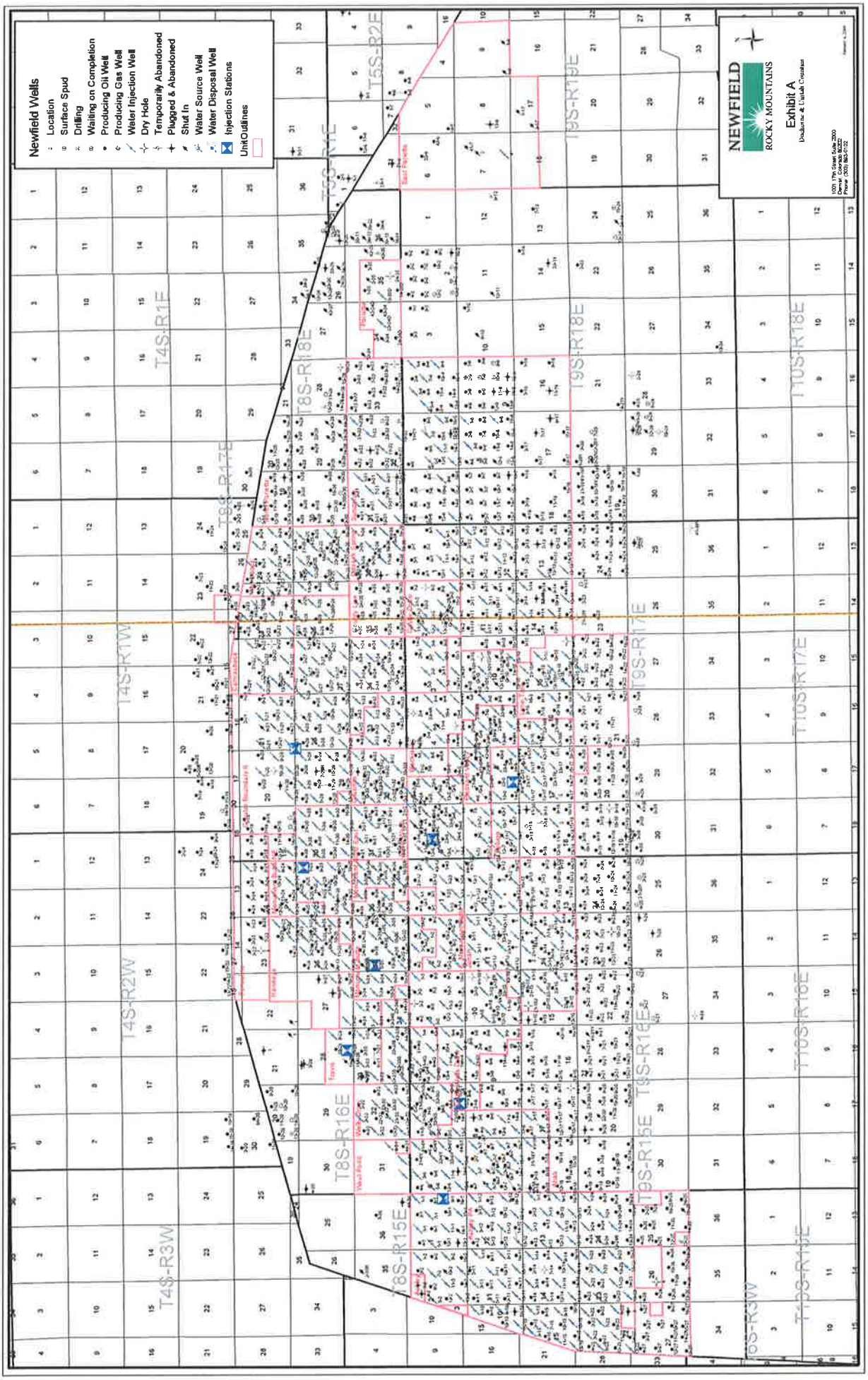

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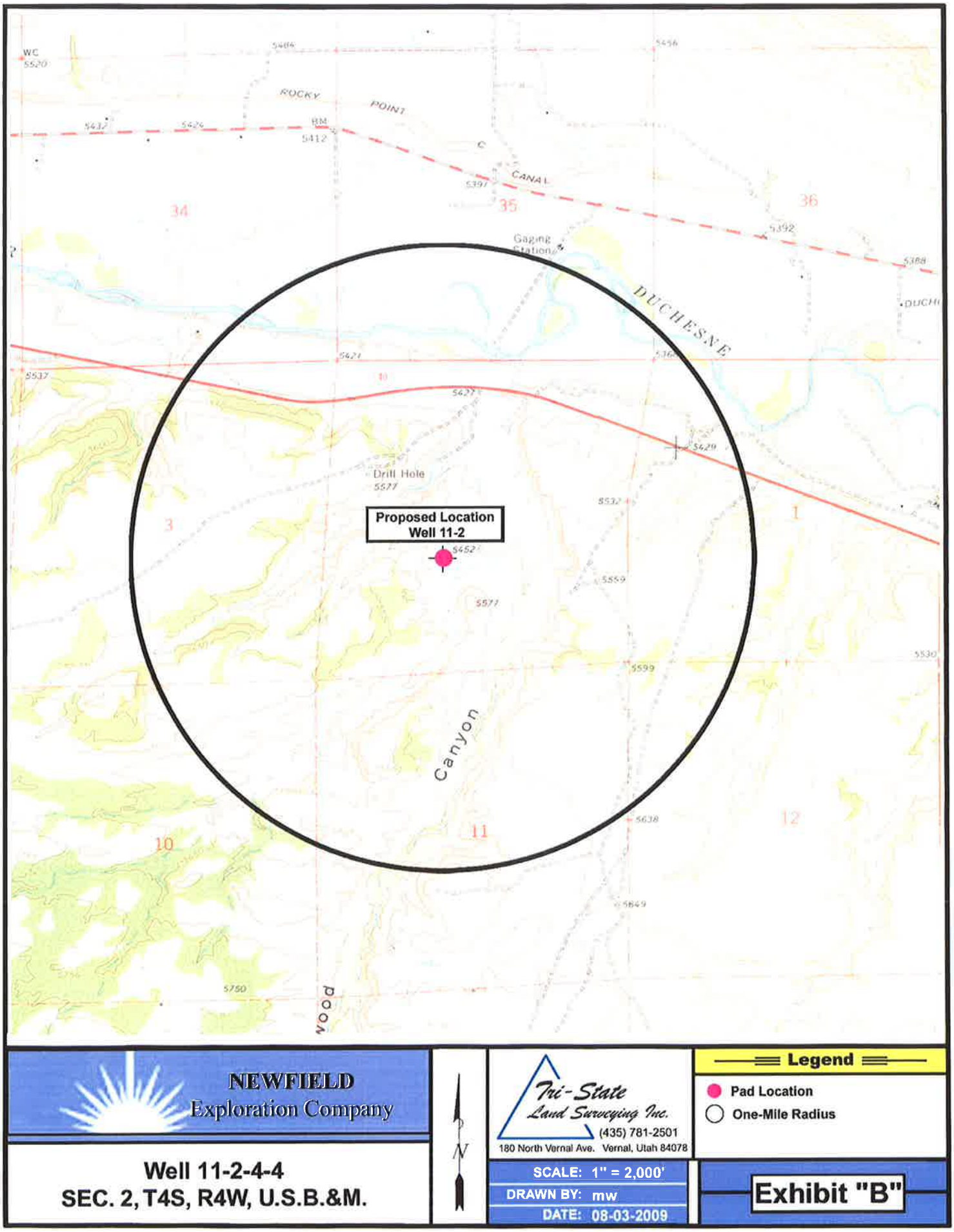


NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 11-2-4-4
NE/SW SECTION 2, T4S, R4W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 11-2-4-4 located in the NE 1/4 SW 1/4 Section 24, T4S, R3W, Duchesne County, Utah:

Proceed northeasterly out of Duchesne, Utah along Highway 40 – 3.6 miles ± to the junction of this highway and an existing road to the southeast; proceed southerly – 1.1 miles ± to it's junction with an existing road to the east; proceed in a northeasterly direction – 1.9 miles ± to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 2,900'of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. *LOCATION AND TYPE OF WATER SUPPLY*

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. *SOURCE OF CONSTRUCTION MATERIALS*

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the

produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. *ANCILLARY FACILITIES*

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. *WELL SITE LAYOUT*

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Moon Ranch, LLC. (Proposed access road and proposed well location). See attached Surface Use Agreement.

12. ***OTHER ADDITIONAL INFORMATION***

Newfield Production Company requests 2,900' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B".** A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road. See the attached Surface use Agreement with Todd and Camille Moon for the 1,200' of proposed access road in Sec. 23, T4S R3W.

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 11-2-4-4, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 11-2-4-4, Newfield will use, produce,

store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #11-2-4-4, NE/SW Section 2, T4S, R4W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/6/09
Date

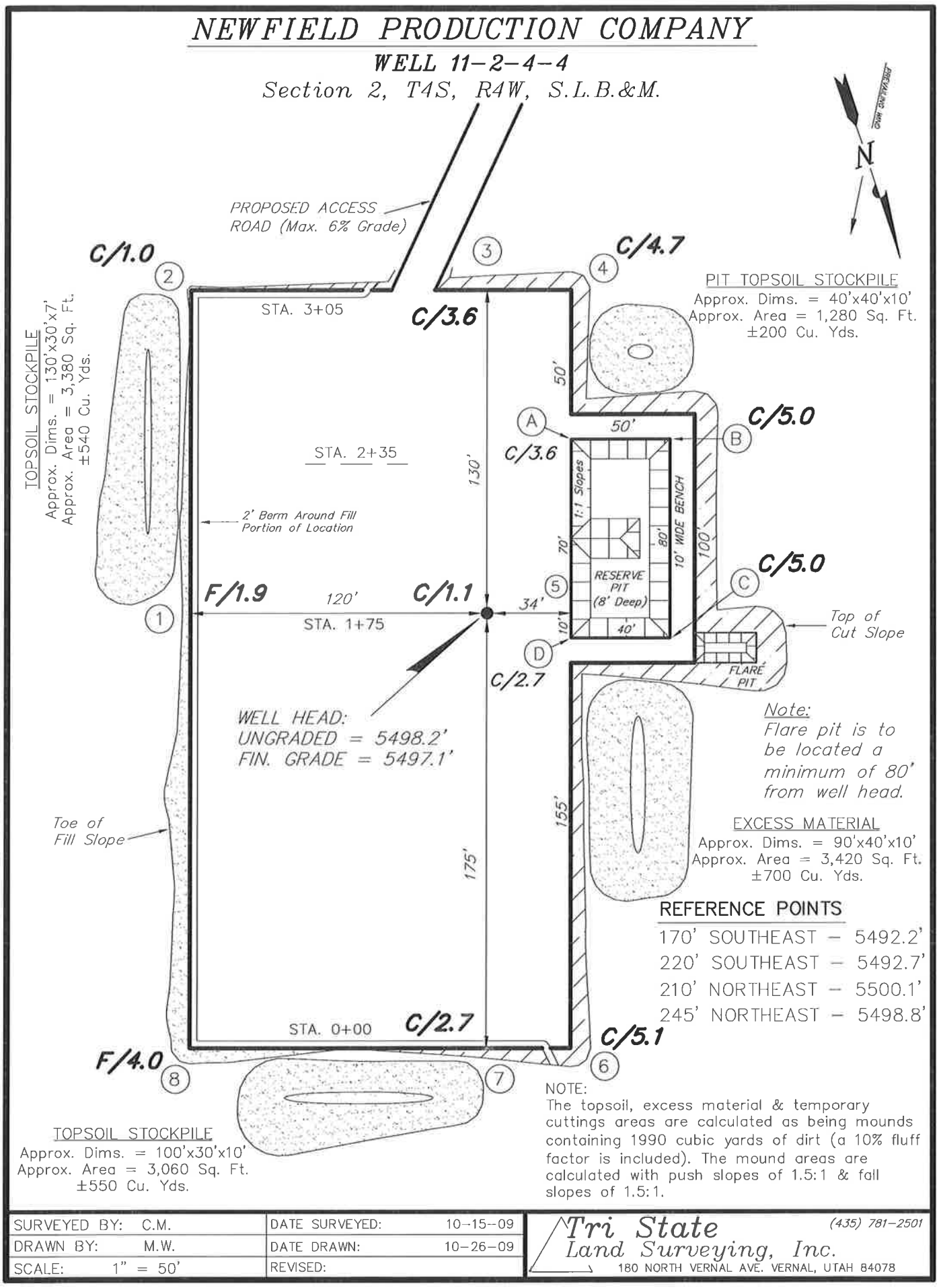
Mandie Crozier
Regulatory Specialist
Newfield Production Company

'APIWellNo:43013501810000'

NEWFIELD PRODUCTION COMPANY

WELL 11-2-4-4

Section 2, T4S, R4W, S.L.B.&M.



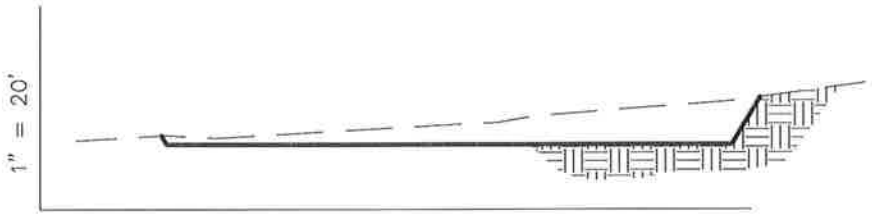
SURVEYED BY: C.M.	DATE SURVEYED:	10-15-09	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN:	10-26-09	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

'APIWellNo:43013501810000'

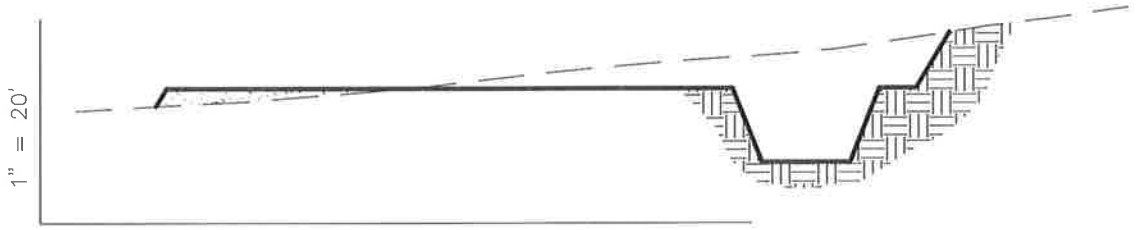
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 11-2-4-4



STA. 3+05



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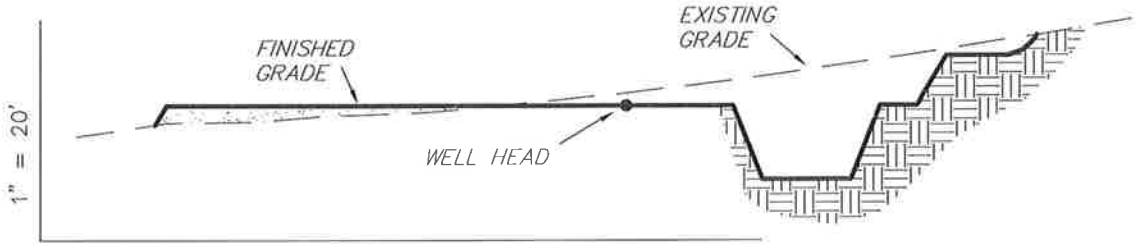

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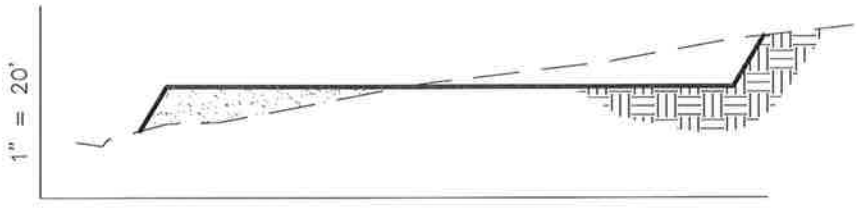


STA. 0+00

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,180	2,180	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,820	2,180	1,080	640

SURVEYED BY: C.M.	DATE SURVEYED:	10-15-09	
DRAWN BY: M.W.	DATE DRAWN:	10-26-09	
SCALE: 1" = 50'	REVISED:		

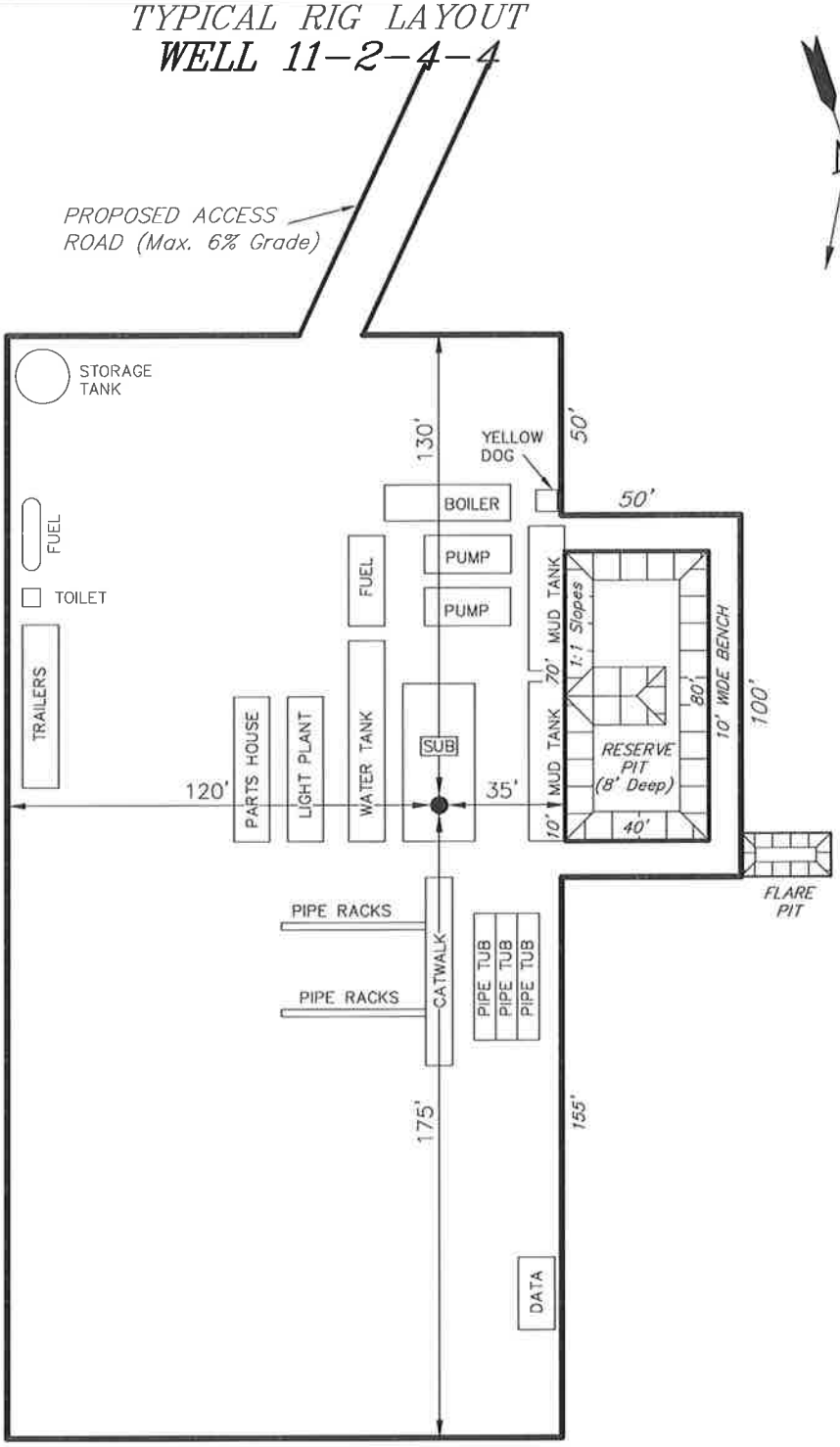
Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

'APIWellNo:43013501810000'

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 11-2-4-4



SURVEYED BY: C.M.	DATE SURVEYED:	10-15-09	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN:	10-26-09	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

'APIWellNo:43013501810000'

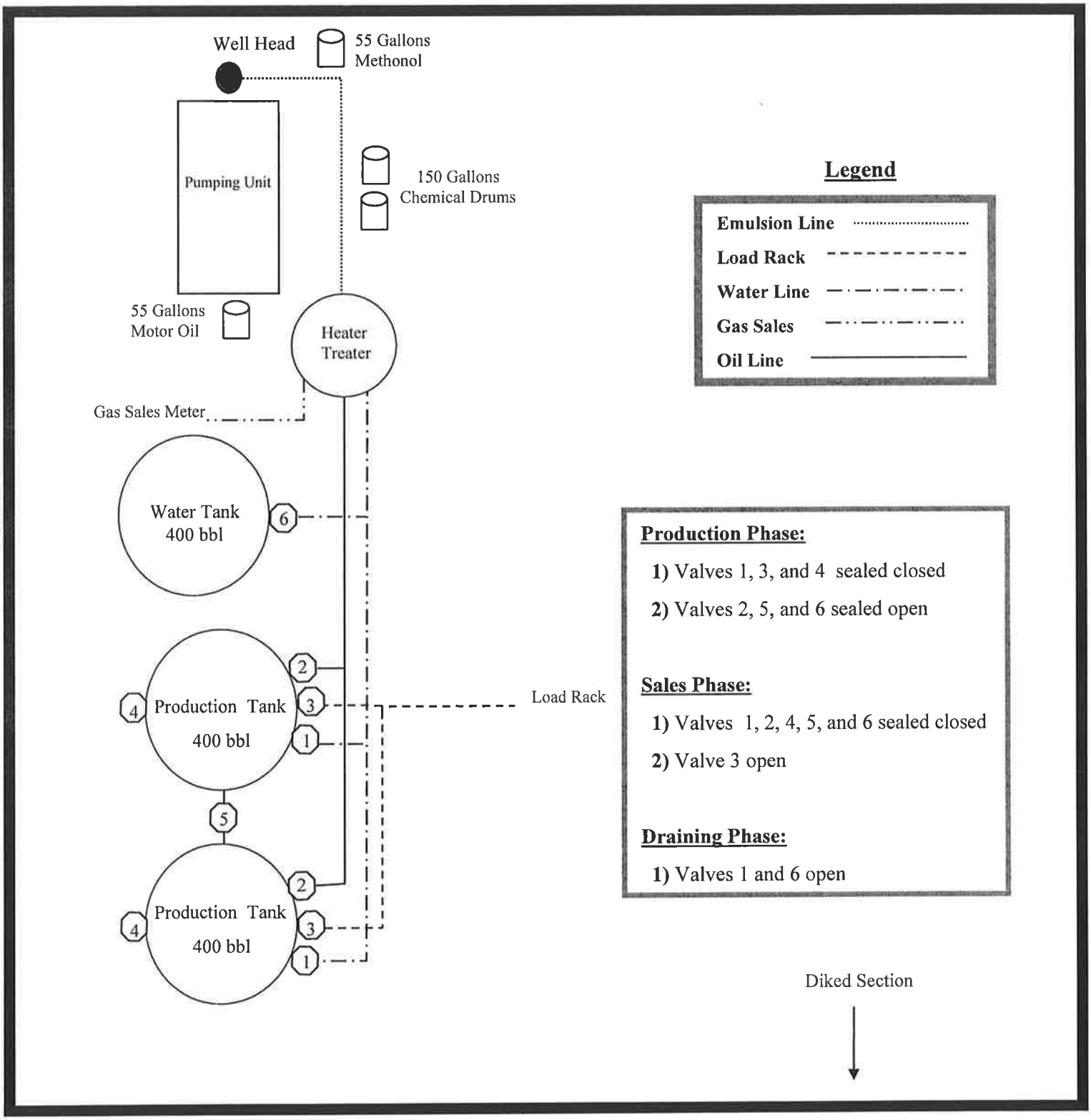
Newfield Production Company
Proposed Site Facility Diagram

Ute Tribal 11-2-4-4

NE/SW Sec. 2, T4S, R4W

Duchesne County, Utah

2OG0006154



'APIWellNo:43013501810000'

EXHIBIT D

Township 4 South, Range 4 West, Uintah Special Base and Meridian

Section 2: All that part of Lot 4 (NW4NW4) lying South of Pleasant Valley Canal less approximately 3 acres for the State Highway. Beginning at the West quarter corner of said section, thence South 160 rods to the Southwest corner of section 2, thence East 94 rods along the South line of section 2, thence North 160 rods, thence West 94 rods more or less to point of beginning. (Includes W2SW4 & W 14 acres of E2SW4) Approximately 110.00 acres more or less.

Section 3: SE/4

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced road; Moon Ranch, LLC, the private surface owner. (Having a Surface Owner Agreement with Newfield Production Company)

Gordon L. Moon and Lamont W. Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Easement and Right-of-Way agreement dated 10/30/2009 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

Gordon L. Moon 10/30/09

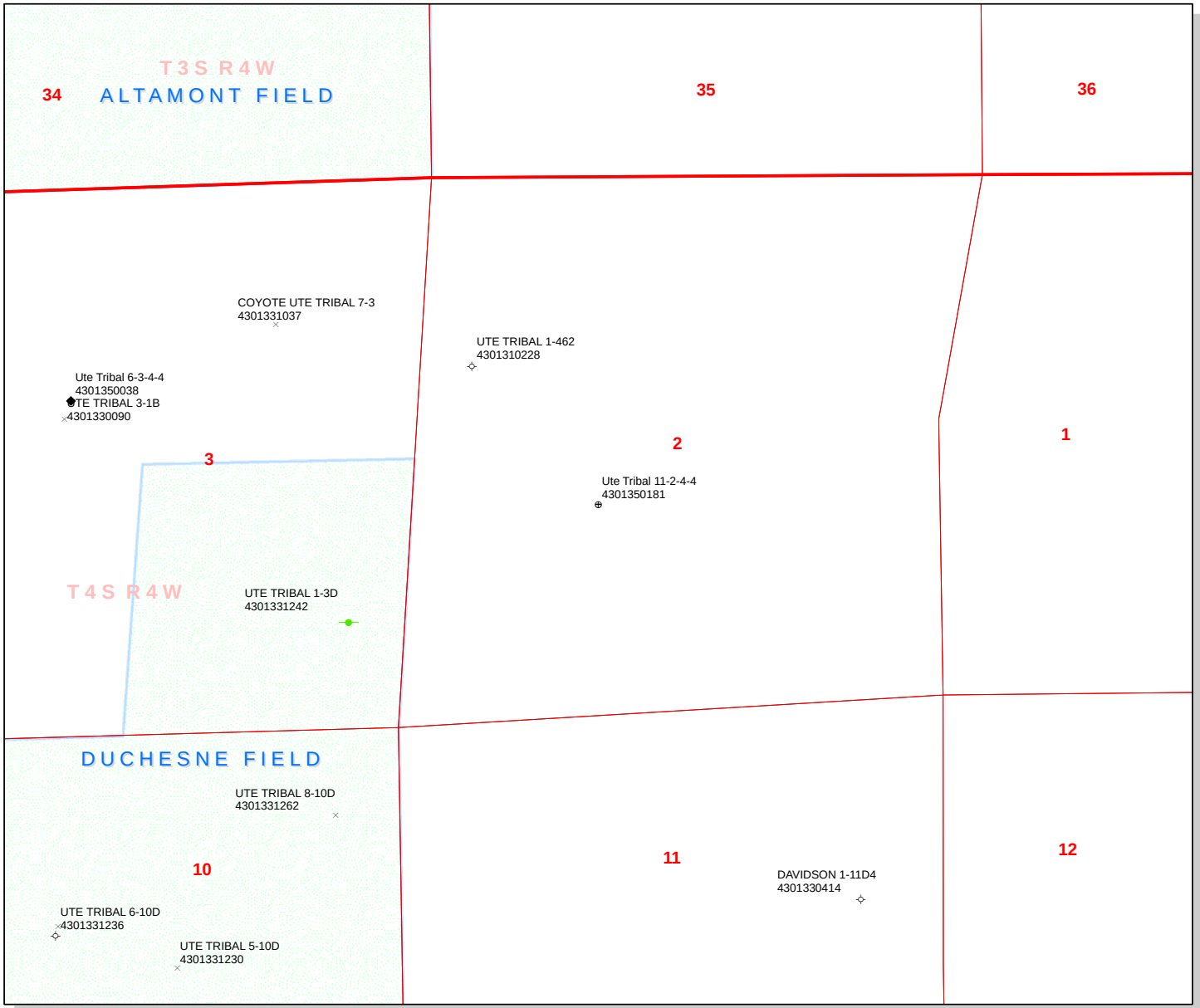
Gordon L. Moon Date
Moon Ranch, LLC

Brad Mecham Date
Newfield Production Company

Lamont W. Moon 10/30/09

Lamont W. Moon Date
Moon Ranch, LLC

'APIWellNo:43013501810000'



API Number: 4301350181

Well Name: Ute Tribal 11-2-4-4

Township 04.0 S Range 04.0 W Section 2

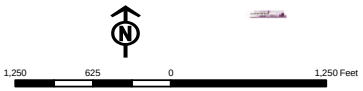
Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
<all other values>
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well



1:12,000

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 11-2-4-4				
API Number	43013501810000	**APD No**	2158	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	NESW **Sec** 2 **Tw** 4.0S **Rng** 4.0W 1985 FSL 1765 FWL				
GPS Coord (UTM)	559018 4445747	**Surface Owner**	Moon Ranch LLC		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Production Company), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 5 air miles and 7 road miles east of Duchesne, Utah. The general area is on the west slope of Cottonwood Canyon. Cottonwood Canyon has an intermittent flow, which enters the Duchesne River about 1-½ miles to the north. The ridges and canyons break off moderately steep to the north into the Duchesne River valley. Access is by State and County roads to within 2900 feet, which will require new construction across Moons private land. The area to the east has been sub-divided by Utah Mini-Ranches, Inc. Numerous occupied and vacant cabins or yearlong homes exist.

The proposed pad for the Ute Tribal 11-2-4-4 oil well is laid out along longitudinally in a northerly direction across the east side slope of a moderately gentle slope of a ridge. The top of the ridge is to the west. Terrain is broken in the area with small gullies and ridges. Cut will be moved from the west, northeasterly to construct the pad. Maximum cut is 5.1 feet with maximum fill being 4.0 feet. A small draw begins within the southeast corner of the site and will be filled during construction. An irrigated alfalfa field is approximately ¼ mile to the east. No other drainages intersect the location and no diversions are needed. The site should be a suitable location to construct a pad, drill and operate a well.

Clinton Moon owns the surface. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
6	**Width** 214 **Length** 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation includes scattered juniper, halogeton, winter fat, shadscale, curly mesquite, globe mallow, Indian ricegrass, and annuals.

Cattle, deer, elk, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep gravely loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	11/9/2009
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2158	43013501810000	LOCKED	OW	P	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	Moon Ranch LLC
Well Name	Ute Tribal 11-2-4-4	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL

Location NESW 2 4S 4W U 1985 FSL 1765 FWL GPS Coord (UTM) 559069E 4445762N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill	12/1/2009
APD Evaluator	**Date / Time**

Surface Statement of Basis

The proposed location is approximately 5 air miles and 7 road miles east of Duchesne, Utah. The general area is on the west slope of Cottonwood Canyon. Cottonwood Canyon has an intermittent flow, which enters the Duchesne River about 1-½ miles to the north. The ridges and canyons break off moderately steep to the north into the Duchesne River valley. Access is by State and County roads to within 2900 feet, which will require new construction across Moons private land. The area to the east has been sub-divided by Utah Mini-Ranches, Inc. Numerous occupied and vacant cabins or yearlong homes exist.

The proposed pad for the Ute Tribal 11-2-4-4 oil well is laid out along longitudinally in a northerly direction across the east side slope of a moderately gentle slope of a ridge. The top of the ridge is to the west. Terrain is broken in the area with small gullies and ridges. Cut will be moved from the west, northeasterly to construct the pad. Maximum cut is 5.1 feet with maximum fill being 4.0 feet. A small draw begins within the southeast corner of the site and will be filled during construction. An irrigated alfalfa field is approximately ¼ mile to the east. No other drainages intersect the location and no diversions are needed. The site should be a suitable location to construct a pad, drill and operate a well.

Clinton Moon owns the surface. A signed landowner agreement exists. Mr. Moon was invited by phone to the pre-site but did not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Floyd Bartlett	11/9/2009
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/6/2009 **API NO. ASSIGNED:** 43013501810000

WELL NAME: Ute Tribal 11-2-4-4

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESW 2 040S 040W **Permit Tech Review:** ☑

SURFACE: 1985 FSL 1765 FWL **Engineering Review:** ☐

BOTTOM: 1985 FSL 1765 FWL **Geology Review:** ☑

COUNTY: DUCHESNE

LATITUDE: 40.16204 **LONGITUDE:** -110.30638

UTM SURF EASTINGS: 559069.00 **NORTHINGS:** 4445762.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0006154 **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-42

Effective Date: 4/12/1985

Siting: 660' fr ext bdry u & 1320' fr other wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ute Tribal 11-2-4-4
API Well Number: 43013501810000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 12/14/2009

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules

will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For Gil Hunt
Associate Director, Oil & Gas

API Well No: 43013501810000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0006154

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE TRIBAL 11-2-4-4

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013501810000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1985 FSL 1765 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 02 Township: 04.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/14/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SPUD REPORT Date of Spud:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ DRILLING REPORT Report Date:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/06/2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE		**DATE**
N/A		11/30/2010

RECEIVED November 30, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013501810000

API: 43013501810000
Well Name: UTE TRIBAL 11-2-4-4
Location: 1985 FSL 1765 FWL QTR NESW SEC 02 TWNP 040S RNG 040W MER U
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 12/14/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mandie Crozier **Date:** 11/30/2010
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: 12/06/2010

By: 

RECEIVED November 30, 2010

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: 14-20-H62-6154

6. If Indian, Allotee or Tribe Name: UTE

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: NA

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Ute Tribal 11-2-4-4

2. Name of Operator: Newfield Production Company

9. API Well No.: 43 013 50181

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Undesignated

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NE/SW 1985' FSL 1765' FWL

At proposed prod. zone:

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 2, T4S R4W

14. Distance in miles and direction from nearest town or post office*: Approximately 6.6 miles southeast of Duchesne, UT

12. County or Parish: Duchesne

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): Approx. 1765' f/lse, NA' f/unit

16. No. of acres in lease: NA

17. Spacing Unit dedicated to this well: 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: NA

19. Proposed Depth: 9,500'

20. BLM/BIA Bond No. on file: RLB0010462

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 5498' GL

22. Approximate date work will start*: 4th Qrtr, 2010

23. Estimated duration: (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Mandie Crozier — Name *(Printed/Typed)*: Mandie Crozier — Date: 6/23/10

Title: Regulatory Specialist

Approved by *(Signature)*: — Name *(Printed/Typed)*: James H. Sparger — Date: JAN 29 2011

Title: Acting Assistant Field Manager Lands & Mineral Resources — Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
JUN 24 2010
BLM VERNAL, UTAH

RECEIVED
FEB 08 2011
DIV. OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**NESW, Sec. 2, T4S R4W**
Well No:	**Ute Tribal 11-2-4-4**	**Lease No:**	**14-20-H62-6154**
API No:	**43-013-50181**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Install low water crossings as necessary where access road crosses existing drainages.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43013501810000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0006154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 11-2-4-4

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013501810000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1985 FSL 1765 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 04.0S Range: 04.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/14/2011	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ SPUD REPORT Date of Spud:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: APD Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to change the surface casing size for the Ute Tribal 11-2-4-4 from 8-5/8" to 9-5/8". The casing will be 9-5/8", 36#, J-55, STC. A 12-1/4" hole will be drilled to the previously approved surface casing setting depth of 2,500'. A similar cement job will be planned with the same types of cement listed on the original application. A 500' tail cement will consist of 174 sacks of Class G cement with 2% CaCl2. The 2,000' of lead cement will consist of 250 sacks of Prem Lite II cement with 10% gel. These volumes include 30% excess over gauge hole. An 8-3/4" hole will be drilled below the 9-5/8" surface casing. Although it is not planned, this larger hole size is designed to accept 7" intermediate casing should it be required to control lost circulation. If the intermediate casing is required, a sundry with setting depth and cement info will be submitted.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 03/15/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 3/14/2011

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 31 Submitted By Cheyenne Bateman Phone Number 435-823-2419
Well Name/Number Ute Tribal 11-2-4-4
Qtr/Qtr NE/SW Section 2 Township 4S Range 4W
Lease Serial Number 14-20-H62-6154
API Number 43-013-50181

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/22/2011 10:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 3/24/2011 4:00PM AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350150	FEDERAL 16-29-8-16	SESE	29	8S	16E	DUCHESNE	3/11/2011	3/28/11

WELL 1 COMMENTS:
GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350250	GREATER MON BUTTE M-1-9-16	NESW	1	9S	16E	DUCHESNE	3/12/2011	3/28/11

GRRV BHL = SWNE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400 ✓	4301350242	GREATER MON BUTTE 14-14T-9-15H	SESW	14	9S	15E	DUCHESNE	3/15/2011	3/28/11

GRRV BHL = NENE

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17985	4301350452	UTE TRIBAL 8-16-4-1W	SENE	16	4S	1W	DUCHESNE	3/18/2011	3/28/11

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17986	4301350181	UTE TRIBAL 11-2-4-4	NESW	2	4S	4W	DUCHESNE	3/22/2011	3/28/11

WSTC

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17987	4304751307	UTE TRIBAL 5-3-4-1E	SWNW	3	4S	1E	UINTAH	3/22/2011	3/28/11

GRRV

ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - rom one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAR 2 3 2011
DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk
03/23/11

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
UTE TRIBAL 11-2-4-4

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301350181

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
MYTON-TRIBAL EDA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1985 FSL 1765 FWL
NESW Section 2 T4S R4W

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/22/11 MIRU Ross #31. Spud well @:00 AM. Drill 2570' of 12 1/4" hole with air mist. TIH W/ 60 Jt's 9 5/8" J-55 24# csgn. Set @2558 . On 3/28/11 cement with 302 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Cement with 408 sks 12#PLII1%SM8%CACL,5#SKKS1/4SKKS1/4SKCF7#BLSF @ 12.0ppg w/2.32ft3/sk yield. Returned 40 barrels cement to pit. WOC.

RECEIVED
APR 18 2011
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Branden Arnold

Title

Signature
Tammy Webb for Branden Arnold

Date
03/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

9 5/8" CASING SET AT **2558**

LAST CASING **13 3/8"** SET AT **85.98**
DATUM **13**
DATUM TO CUT OFF CASING **13**
DATUM TO BRADENHEAD FLANGE **13**
TD DRILLER **2570** LOGGER
HOLE SIZE **12 1/4"**

OPERATOR **Newfield Exploration Company**
WELL **UTE TRIBAL 11-2-4-4**
FIELD/PROSPECT **Monument Butte**
CONTRACTOR & RIG # **Ross Rig #31**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		wellhead				A	1.42
60	9 5/8"	casing (shoe jt 44.13)	24	J-55	STC	A	2558
1	9 5/8"	guide shoe				A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	2560.32	60
LESS NON CSG. ITEMS	2.32	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	2558	60
TOTAL CSG. DEL. (W/O THRDS)		
TIMING		
BEGIN RUN CSG. Spud	9:30 PM	3/28/2011
CSG. IN HOLE	2:30 AM	3/28/2011
BEGIN CIRC	6:27 AM	3/28/2011
BEGIN PUMP CMT	6:37 AM	3/28/2011
BEGIN DSPL. CMT	7:16 AM	3/28/2011
PLUG DOWN	**7:48 AM**	**3/28/2011**

TOTAL LENGTH OF STRING	2560.32
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	13
CASING SET DEPTH	**2,571.32**

} COMPARE

GOOD CIRC THRU JOB
Bbls CMT CIRC TO SURFACE
RECIPROCATED PIPE?

BUMPED PLUG TO

CEMENT USED		CEMENT COMPANY-
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	408	12 # PLII1%SM8%GEL2%CACL,5#SKKS1/4#SKKS1/4#SKCF7#BLSF
	217	15.8 # 2%CACL2,1/4#SKCF
	85	15.8# G CMT
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Middle of first, evry 5 joints		

COMPANY REPRESENTATIVE **Branden Arnold** DATE **3/30/2011**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0006154

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE TRIBAL 11-2-4-4

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013501810000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1985 FSL 1765 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 02 Township: 04.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 7/8/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Weekly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was completed on 07/08/2011. Attached is a daily completion status report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE		**DATE**
N/A		7/15/2011

RECEIVED Jul. 15, 2011

Daily Activity Report

Format For Sundry

UTE TRIBAL 11-2-4-4

4/1/2011 To 8/30/2011

6/3/2011 Day: 1 **Completion**

Rigless on 6/3/2011 - Test CSG, frac sleeve, & BOP to 9500 psi. Run CBL. - Install 5m frac head. NU 6" 10K Cameron BOP w/ frac sleeve. RU hydro-test truck & pressure test casing, blind rams, frac sleeve, & CSG to 9500 psi. RU hot oil truck & Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 9337' & cement top @58'. RD H/O truck & The Perforators WLT & mast. Wait on frac crew EWTR 222 BBLS
Daily Cost: $0
Cumulative Cost: $14,944

6/8/2011 Day: 2 **Completion**

Rigless on 6/8/2011 - MIRUWLT to set CIBP, dump cement. MIRUHO to test csg. RBIH w/WL to perf stg 1. POOH and RU frac head. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWLT. RIH to set CIBP @ 8865'. POOH and RBIH w/ dump bailer to dump 2 bags mixed cement on top of CIBP. TOP of cement @ 8855.68'. Left 163.68' of rat hole. POOH and MIRUHO to test csg to 7500 psi. RDMOHO. RUWL to RBIH to perf stg 1 WS30 Sands w/ 3-1/8" Scalloped 21.5 gram, .42 EH, 35.60 penetration w/ 3 shots per foot @ 120 degree phasing. Total of 39 shots. POOH and LD lubricator. RU frac head and cont filling and heating tanks. SDFN.
Daily Cost: $0
Cumulative Cost: $25,292

6/13/2011 Day: 3 **Completion**

Rigless on 6/13/2011 - Frac stgs 1-3. Shoot Perfs for stg 4. SWIFN. - Crew travel and safety meeting. RU BJ Services. Frac Stg 1- WS30/WS28 sds as shown in stimulation report. 3076.9 BWTR. - RU PSI wireline. Set CFTP @ 8550' & perf WS25/WS23/WS20 sds as shown in perforation report. RU BJ Services. Frac Stg 2- WS25/WS23/WS20 sds as shown in stimulation report. 5270.6 BWTR. - RU PSI wireline. Set CFTP @ 8360' & perf WS18/WS15/WS10 sds as shown in perforation report. RU BJ Services. Frac Stg 3- WS18/WS15/WS10 sds as shown in stimulation report. 8058.8 BWTR. - RU PSI wireline. Set CFTP @ 8078' & perf Wstch sds as shown in perforation report. SWIFN. -
Daily Cost: $0
Cumulative Cost: $27,592

6/14/2011 Day: 5 **Completion**

Rigless on 6/14/2011 - Flowback well to pit and flat tank. SWIFWE @ 21:00. SICP @ 1100 psi. Total fld recovery @ 6556 Bbls. - Flow wellback on a 20/64 choke from 00:01 to 11:00. FL psi drop from 1800 to 1200 psi. Recovered 5140 Bbls wtr. Trace sand and gas. Opened up to a 24/64 choke from 11:00 to 21:00. FL psi drop from 1250 to 1100 psi. Recovered 1415.2 Bbls wtr, no sand lots of gas. Recovered 5% black oil @ 15:00. Turned pineapple-y @ 19:00. SWIFWE @ 21:00. Total recovery @ 6556 Bbls wtr. SICP @ 1100 psi. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT. RIH w/WL to set KP @ 7740'. BO well and POOH w/WL. RDMOWLT. Heat flat tank w/HO and transfer to Production tank. ND 10K BOPS and remove

frac mandrel. NU 5K to 10K DSA and 10K BOPS and Tally tbg and prep to RIH. Received a phone call that the snubbing unit would not be able to arrive tomorrow as planned. Spotted two 400 Bbl tanks and filled one with 10 lbs Brine and the other with Fresh wtr. Spotted pump and tanks. Consulted with Engineering to okay alternate DO proceedures. Agreed to MIRU 5K Annular and and RIH w/pump off bit sub. While still trying to hunt down another snubbing unit, procedures were okay'd to RIH to DO/CO to 8860'. If we could get a snubbing unit we would snub out of the hole and RBIH w/Production. If not we would POOH above top perfs and Land tbg to flow to production then RDMOWOR. Ordered 5K annular coming from Vernal. SDFN. - Crew travel and safety meeting. Frac Stg 4- Wasatch sds as shown in stimulation report. 10216.4 BWTR. - RU PSI wireline. Set CFTP @ 7832' & perf BsCarb sds as shown in perforation report. RU BJ Services. Frac Stg 5- BsCarb sds as shown in stimulation report. 12437.7 BWTR. - Open well to pit for immediate flowback on an 18/64 choke @ approx 4.3 bpm @ 13:00. Flowback planned to flow well throughout weekend. Recovered 2868 Bbls wtr w/ sand today. - Flow wellback on a 20/64 choke from 00:01 to 11:00. FL psi drop from 1800 to 1200 psi. Recovered 5140 Bbls wtr. Trace sand and gas. Opened up to a 24/64 choke from 11:00 to 21:00. FL psi drop from 1250 to 1100 psi. Recovered 1415.2 Bbls wtr, no sand lots of gas. Recovered 5% black oil @ 15:00. Turned pineapple-y @ 19:00. SWIFWE @ 21:00. Total recovery @ 6556 Bbls wtr. SICP @ 1100 psi. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT. RIH w/WL to set KP @ 7740'. BO well and POOH w/WL. RDMOWLT. Heat flat tank w/HO and transfer to Production tank. ND 10K BOPS and remove frac mandrel. NU 5K to 10K DSA and 10K BOPS and Tally tbg and prep to RIH. Received a phone call that the snubbing unit would not be able to arrive tomorrow as planned. Spotted two 400 Bbl tanks and filled one with 10 lbs Brine and the other with Fresh wtr. Spotted pump and tanks. Consulted with Engineering to okay alternate DO proceedures. Agreed to MIRU 5K Annular and and RIH w/pump off bit sub. While still trying to hunt down another snubbing unit, procedures were okay'd to RIH to DO/CO to 8860'. If we could get a snubbing unit we would snub out of the hole and RBIH w/Production. If not we would POOH above top perfs and Land tbg to flow to production then RDMOWOR. Ordered 5K annular coming from Vernal. SDFN. - RU PSI wireline. Set CFTP @ 7832' & perf BsCarb sds as shown in perforation report. RU BJ Services. Frac Stg 5- BsCarb sds as shown in stimulation report. 12437.7 BWTR. - Crew travel and safety meeting. Frac Stg 4- Wasatch sds as shown in stimulation report. 10216.4 BWTR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT. RIH w/WL to set KP @ 7740'. BO well and POOH w/WL. RDMOWLT. Heat flat tank w/HO and transfer to Production tank. ND 10K BOPS and remove frac mandrel. NU 5K to 10K DSA and 10K BOPS and Tally tbg and prep to RIH. Received a phone call that the snubbing unit would not be able to arrive tomorrow as planned. Spotted two 400 Bbl tanks and filled one with 10 lbs Brine and the other with Fresh wtr. Spotted pump and tanks. Consulted with Engineering to okay alternate DO proceedures. Agreed to MIRU 5K Annular and and RIH w/pump off bit sub. While still trying to hunt down another snubbing unit, procedures were okay'd to RIH to DO/CO to 8860'. If we could get a snubbing unit we would snub out of the hole and RBIH w/Production. If not we would POOH above top perfs and Land tbg to flow to production then RDMOWOR. Ordered 5K annular coming from Vernal. SDFN. - Flow wellback on a 20/64 choke from 00:01 to 11:00. FL psi drop from 1800 to 1200 psi. Recovered 5140 Bbls wtr. Trace sand and gas. Opened up to a 24/64 choke from 11:00 to 21:00. FL psi drop from 1250 to 1100 psi. Recovered 1415.2 Bbls wtr, no sand lots of gas. Recovered 5% black oil @ 15:00. Turned pineapple-y @ 19:00. SWIFWE @ 21:00. Total recovery @ 6556 Bbls wtr. SICP @ 1100 psi. - Open well to pit for immediate flowback on an 18/64 choke @ approx 4.3 bpm @ 13:00. Flowback planned to flow well throughout weekend. Recovered 2868 Bbls wtr w/ sand today. - RU PSI wireline. Set CFTP @ 7832' & perf BsCarb sds as shown in perforation report. RU BJ Services. Frac Stg 5- BsCarb sds as shown in stimulation report. 12437.7 BWTR. - Crew travel and safety meeting. Frac Stg 4- Wasatch sds as shown in stimulation report. 10216.4 BWTR. - Open well to pit for immediate flowback on an 18/64 choke @ approx 4.3 bpm @ 13:00. Flowback planned to flow well throughout weekend. Recovered 2868 Bbls wtr w/ sand today.

Daily Cost: $0

Cumulative Cost: $446,523

6/15/2011 Day: 7 **Completion**

Stone #8 on 6/15/2011 - RIH to tag KP. Pull two jts and NU 5K Annular BOP. RU Swivel and and PU 1 jt. Ready to catch circ and DO/ CO to CIBP/Cement. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unload Annular. A 2-3/8" pump-off bitsub was delivered to location by Weatherford so a 2-7/8" pump-off bitsub had to be dressed and delivered. Work was delayed 4 hrs. 2-7/8" pump-off bitsub arrived. MU and RIH to tag KP @ w/ jt 247. POOH w/2 jts and NU 5K Annular BOP and Swivel. PU/MU jt 246 and SWIFN @ 19:30.
Daily Cost: $0
Cumulative Cost: $464,853

6/16/2011 Day: 8 **Completion**

Stone #8 on 6/16/2011 - DO/CO to cement on top of CIBP. Circ clean and POOH to 100' above top perfs. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Fill tbg and roll out oil while adjusting brakes on the rig. Tag KP and DO/CO in 35 min taking a 1400# kick. Circulated out kick with 125 BW. RIH and tag fill @ 7847'. CO to tag plg @ 7858'. DO in 40 min. RIH to tag @ 7949'. DO/CO for 25'. Took another 1400# kick. Circulated out kick and RIH to tag plg @ 8078'. DO in 35 min. RIH to tag @ 8291'. DO remainder of plg and RIH to tag plg @ 8360'. DO in 35 min. RIH to tag plg @ 8550'. DO in 35 min. RIH to tag cement @ 8855'. Circulate full tbg and annulus volumes plus 10-187 BW to CO WB. RD PS and LD 39 jts. EOT @ 100' above top perfs- 7644'. Did not send to production because facilities were not ready. Flowed back 825 BO and 2000 BW throughout the DO. SWIFN
Daily Cost: $0
Cumulative Cost: $471,123

6/17/2011 Day: 9 **Completion**

Stone #8 on 6/17/2011 - Land well, RIH w/WLT and retrieve dart valve. RDMOWLT and RDWOR. Load and MO BOPS and Equip. RU flowline to flow up tbg. Pump of bit sub and POP @ 17:30. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP 1900 psi. BO down to 600# to the flowback tank. Flowed back 250 BO to tank. NU stripping head, PU tbg hanger and land tbg through BOPS and Hydril. SWI and RD floor. ND BOPS, Hydril, Spools, and flanges. MIRUWLT and retrieve dart valve. RDMOWLT and drop ball down tbg. MIRUHO to heat and transfer 140 Bbls oil. NU new flowline. Load BOPS on Western Well Service trucks. RD and build new flowback lines. Pump off Bit at 2400#. POP @ 17:30. Rack out pump and ready to road rig in the morning. 1.31 bit and sub in hole. Top of fish @ 8853.40'
Daily Cost: $0
Cumulative Cost: $585,832

6/21/2011 Day: 10 **Completion**

Rigless on 6/21/2011 - Run PL. Transfer fresh water. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWLT. RU and calibrate ProTechnics Production logging tool. RIH and make a guage ring run. Tagged cement @ 8853'. POOH and attach ProTechnics PL tool. Run PL with well flowing. RDMOWLT. Break down PL tools. Transfer Fresh water to other Frac locations. Pull Production tanks.

Daily Cost: $0
Cumulative Cost: $597,075

7/8/2011 Day: 11 **Completion**

Stone #8 on 7/8/2011 - MIRUSU SWS #8. Clean out to PBTD. Circulate well bore w/ 10# brine wtr. - MIRUSU SWS #8. Pumper had well opened to production tanks to bleed off. RU pump & lines. Pump 35 bbls 10# brine down tbg to kill. ND flow tee. NU BOP & HyDrill. RU workfloor. Prep & tally tbg. TIH picking up tbg. Tag fill @ 8848'. 7' fill. Clean out to PBTD @ 8855'. Circulate well clean w/ 300 bbls brine. LD 3 jts tbg. TOOh w/ 36 jts tbg to place EOT @ 7644'. SDFN. Lost 103 BBLS during clean out.
Daily Cost: $0
Cumulative Cost: $609,475

7/11/2011 Day: 12 **Completion**

Stone #8 on 7/11/2011 - Trip tbg for production. PU rod detail. Make adjustment to wts on pumping unit. - Open well. CSG 400 psi. TBg dead. Circulate well w/ 170 bbls 10 # brine. Still flowing. Pump 80 bbls down csg. $0 bbls down tbg. TOOH w/ tbg. Get out of hole w/ tbg. LD bit sub & XN nipple. MU btm hole assembly & TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC w/ carbide slips, & 276 jts L-80 tbg. Get in hole w/ tbg. RD work floor. ND Hy Drill & BOP. Set TAC. MU tbg hanger. Land tbg w/ 18000# tension. NU well head. X-over to rod equipment. PU & prime new CDI 2 1/2" x 1 3/4" x 24' RTBC pump. TIH picking up rod deatil @ follows. 1" x 2' stabilizer sub, 8 - 1 1/2" wt bars, 214 3/4" guided rods(4 per), & 123 - 7/8" guided rods(4 per). Get in hole w/ rods. MU new 1 12/" X 30' polished rod(spray metal). RU pumping unit. TBG standing full. Stoke test pump to 800 psi w/ unit. Had to leave unit down to make wt adjustment. RDMOSU SWS #8. PWOP w/ 144" SL @ 5 SPM. FINAL REPORT!!! EWTR ??? **Finalized**
Daily Cost: $0
Cumulative Cost: $664,640

Pertinent Files: Go to File List

Form 31[illegible]
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 14-20-H62-6154

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: UTE

7. Unit or CA Agreement Name and No.: NA

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: Ute Tribal 11-2-4-4W

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-50181

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1985' FSL & 1765' FWL (NE/SW) SEC. 2, T4S, R4W

10. Field and Pool or Exploratory: UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area: SEC. 2, T4S, R4W

At top prod. interval reported below

12. County or Parish: DUCHESNE

13. State: UT

At total depth: 9520'

14. Date Spudded: 03/23/2011

15. Date T.D. Reached: 05/20/2011

16. Date Completed: ☐ D & A ☑ Ready to Prod. 07/08/2011

17. Elevations (DF, RKB, RT, GL)*: 5498' GL 5510' KB

18. Total Depth: MD 9520' TVD

19. Plug Back T.D.: MD 8855' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	2570'		408 PRIMLITE			
						217 CLASS G			
						85 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	9520'		528 PRIMLITE		58'	
						1058 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8760'	TA @ 8662'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch Sands	8325'	8692'	7827-8692'	.42"	234	
B) Wasatch	7896'	8012'				
C) BS Carb	7761'	7829'				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8603-8692'	Frac w/ 194152#s 20/40 white sand and 8980#s 20/40 Super LC in 694 bbls of Lightning 17 fluid in 1 stage.
7894-8516'	Frac w/ 471814#s 20/40 white sand and 27228#s 20/40 Tempered LC in 1709 bbls of Lightning 17 fluid in 3 stages.
7761-7829'	Frac w/ 33046#s 100 Mesh, 47915#s 20/40 white sand and 2000#s Tempered LC in 543 bbls of Lightning 17 fluid in 1 stage.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/16/11	7/15/11	24	→	131	84	101			2-1/2" x 1-3/4" x 23' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH SANDS	8170'	8692'		GARDEN GULCH MRK	5185'
WASATCH	7894'	8012'		GARDEN GULCH 1	5461'
BS CARB	7761'	7829'		GARDEN GULCH 2	5601'
				POINT 3	5914'
				X MRKR	6189'
				Y MRKR	6222'
				DOUGLAS CREEK MRK	6321'
				BI-CARB	6591'
				B LIMESTONE MARK	6760'
				CASTLE PEAK	7309'
				BASAL CARBONATE	7682'
				WASATCH	7832'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Jennifer Peatross Date 08/16/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Daily Activity Report

Format For Sundry

UTE TRIBAL 11-2-4-4

3/1/2011 To 7/30/2011

UTE TRIBAL 11-2-4-4 **Rigging Up**

Date: 3/29/2011

Ross #31 at 93. Days Since Spud - Cement 85' of 13 3/8 conductor w/BJ w/80 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield - Wait on cement - wait for cement to dry - wait on 13 5/8 Flange from smith - Weld on flange - Nipple up rotating head and flow line - Pick up BHA - Instal rotating head and put table together - Hammer through cement and dry hole - Drill F/85-320 - Load equipment at Ross yard - Rigging up on UT 11-2-4-4 - Drilling F/0 to 93 0 to 10' at 19" and 10' to 93' with 17 1/2" - Lay down pipe - Run 85.98 of 13 3/8 conductor - Wait on cement - Cement 85' of 13 3/8 conductor w/BJ w/80 sks of class G+2% kcl+.25#CF mixed @ 15.8ppg and 1.17 yield - Returned 1.5 bbls to pit. - wait for cement to dry - wait on 13 5/8 Flange from smith - Weld on flange - Nipple up rotating head and flow line - Pick up BHA - Instal rotating head and put table together - Hammer through cement and dry hole - Drill F/85-320 - Load equipment at Ross yard - Rigging up on UT 11-2-4-4 - Drilling F/0 to 93 0 to 10' at 19" and 10' to 93' with 17 1/2" - Lay down pipe - Run 85.98 of 13 3/8 conductor - Returned 1.5 bbls to pit.

Daily Cost: $0

Cumulative Cost: $0

UTE TRIBAL 11-2-4-4 **Waiting on Cement**

Date: 3/30/2011

Ross #31 at 1771. 0 Days Since Spud - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/320 to 451 - Work

on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing

Daily Cost: $0

Cumulative Cost: $700

UTE TRIBAL 11-2-4-4 **Testing BOP's**

Date: 5/6/2011

Capstar #329 at 2500. 0 Days Since Spud - Moved Rig 30 Highway Miles f/ GMBU #14-14T-9-15H to UT #11-2-4-4 & R/U. - Finish Rig of of all Equip. - N/U 11" x 5k BOP, Change out 2, 3k valves on choke & kill lines. - Body test BOP & Test Casing to 1500 psi / 30 min. Mr. Stoney Anderton of the Vernal BLM Witness test

Daily Cost: $0

Cumulative Cost: $428,078

UTE TRIBAL 11-2-4-4 **Drill Ahead**

Date: 5/7/2011

Capstar #329 at 2959. 1 Days Since Spud - Test, upper & lower kelly valves, dart valve, blind rams, @ 250 psi / 5 min, & 5000 psi / 10 min. - Drill & Survey every 90' f/ 2568' - 2959', 391' / 3.5 hr / 111.7 fph. Correction slide f/ 2688'-2703 - Wait on new / replacement HCR valve to arrive on location. Installed Auto choke and remote rig floor - control panel. - Service Rig. - Wait on new / replacement HCR valve to arrive on location. - Installed new HCR valve on Kill Line. - Finish Testing BOP: Pipe Rams, Choke & Kill Lines, Manifold, HCR, to 250 psi / 5 min & 5000 psi / 10 - min. Test Annular to 250 / 2500 psi / 10 min. All Test Witness by BLM, Stoney Anderton. - Installed Well Head Wear Bushing, M/U Bit #1, 1.5 deg. Bent housing motor, MWD tools, & scribe. - Trip in hole f/ 300' to 2400'. - Installed rotating head rubber. - Trip in hole f/ 2400' to 2490', and tag cement. - Clean out cement f/ 2490' to insert valve @ 2514', Cement, and shoe @ 2558'. - Replaced rotating head rubber. - Drilled 10' new hole f/ 2558' - 2568', Circulated hole clean, R/U B&C Quick Test, Perform F.I.T. @ - 2568', w/ 8.6 ppg water, 320 psi, surface pressure for mud weight equivalent of 11 ppg. - Retighten several connections, HCR valve failed test.

Daily Cost: $0

Cumulative Cost: $459,863

UTE TRIBAL 11-2-4-4 **Drill Ahead**

Date: 5/8/2011

Capstar #329 at 5114. 2 Days Since Spud - Slide & rotate, Drill 8-3/4" hole f/ 2959' - 3730', 771' / 7.5 hrs / 102.8 fph. w/ 5 - 15' slides, - Rig Service. - 4655', 4681'-4697', 4863'-4881' -

Slide & Rotate, Drill 8-3/4" hole f/ 4545' - 5114'. 569' / 6 hrs / 94.8 fph avg. w/ 3 slides, 4636'- - Slide & Rotate, Drill 8-3/4" hole f/3730' - 4545', 795' / 10 hrs / 79.5 fph avg. w/ 7 - 15' slides,
Daily Cost: $0
Cumulative Cost: $481,274

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/9/2011
Capstar #329 at 6450. 3 Days Since Spud - Rotate & Slide, Drill 8-3/4" hole f/ 5114' - 5452', 338' / 6 hr / 56.3 fph. Slide: 5089-5107', 5134 - -5152', 5180-5198', 5225-5255', 5270-5300', - Rig Service. - Rotate & Slide, Drill 8-3/4" hole f/ 5452' - 5860', 408' / 5.5 hr / 74 fph. Slide: 5724-5750', 5769- - Slide: 6268-6294', 6314-6339', 2 slides = 2 hr 28 min. - Rotate & Slide, Drill 8-3/4" hole f/ 5860' - 6223', 363' / 6 hr / 60.5 fph avg. Slide: 6041-6069, - 6087-6110', 2 slides = 2-1/4 hrs. - Rotate & Slide, Drill 8-3/4" hole f/ 6223' - 6450', 227' / 6 hr / 37.83 fph avg. (Rotating @ 75 fph) - 5794 (2 slides =1 hr 40 min. slides)
Daily Cost: $0
Cumulative Cost: $509,856

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/10/2011
Capstar #329 at 7563. 4 Days Since Spud - Drill 8-3/4" hole f/ 6450' - 6540', 90' / 1 hr / 90 fph. Flow check each connection. - Slide f/ 7538' - 7563', 25' / 2.5 hr / 12.5 fph. - Drill 8-3/4" hole f/ 6562' - 6767', 205' / 2.5 hr / 82 fph. - Slide f/ 6767' - 6788', 21' / 1 hr / 21 fph. - Drill 8-3/4" hole f/ 6788' - 6812', 24' / .5 hr / 48 fph. - Slide f/ 6812' - 6839', 27' / .5 hr / 54 fph. - Drill 8-3/4" hole f/ 6839' - 6994', 155' / 2 hr / 77.5 fph. - Slide f/ 6994' - 7017', 23' / 1 hr / 23 fph. - Drill 8-3/4" hole f/ 7017' - 7039', 22' / .5 hr / 44 fph. - Slide f/ 7039' - 7075', 36' / 1.5 hr / 24 fph. - Drill 8-3/4" hole f/ 7075' - 7130', 55' / .5 hr / 110 fph. - Slide f/ 7130' - 7155', 25' / 1.5 hr / 16.6 fph. (pulled tight hole 7130-75', back reamed clean) - Drill 8-3/4" hole f/ 7155' - 7359', 204' / 3 hrs / 68 fph. - Slide f/ 7359' - 7384', 25' / 1 hr / 25 fph. - Drill 8-3/4" hole f/ 7384' - 7402', 18' / .5 hr / 36 fph. - Slide f/ 7402' - 7417', 15' / 1 hr / 15 fph. - Drill 8-3/4" hole f/ 7417' - 7493', 76' / 1.5 hr / 50.6 fph. - Slide f/ 7493' - 7518', 25' / 1 hr / 25 fph. - Drill 8-3/4" hole f/ 7518' - 7538', 20' / .5 hr / 40 fph. - Slide f/ 6540' - 6562', 22' / 0.5 hr / 44 fph.
Daily Cost: $0
Cumulative Cost: $546,389

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/11/2011
Capstar #329 at 8475. 5 Days Since Spud - Slide f/ 7563' - 7605, 42' / 2 hr / 21 fph. - Mud Wt. = 9.4 ppg, 45 vis. - Pump 10 bbl, 10.2 ppg, 45 vis. Sweep, Circulate hole clean, Reciprocate 45', rotate @ 60 rpm's, - Recovered 25% more than normal drill cutting's on bottoms up, while getting welder ready for repairs - Wipe hole slowly f/ 7629' - 6729', 20 std. wiper trip while welder repairs mud pump # 1, #2 mud pump - down w/ 2 washed out pump module's (install new modules today) No tight spots, no fill on bottom. - Drill 8-3/4" hole f/ 7629' - 7765', 136' / 1 hr / 136 fph. - Slide 7765' - 7789', 24' / 1.5 hr / 16 fph. - Drill 8-3/4" hole f/ 7789' - 7810', 21' / .5 hr / 42 fph. - Slide f/ 7810' - 7822', 12' / 1 hr / 12 fph. - Drill 8-3/4" hole f/ 7822' - 7901', 79' / 1 hr / 79 fph. - Slide f/ 7901' - 7923', 22' / 1.5 hr / 14.6 fph. - Drill 8-3/4" hole f/ 7923' - 8263', 340' / 6.5 hr / 52.3 fph. - Slide f/ 8263' - 8288', 25' / 1 hr / 25 fph. - Drill f/ 8288' - 8309', 21' / .5 hr / 42 fph. - Slide f/ 8309' - 8324', 15' / 1 hr / 15 fph. Switch flow through buster w/ 18-20' flair - Drill f/ 8324' - 8475', 151' / 3 hrs / 50.3 fph. w/ 18-20' flair through gas buster. - Drill 8-3/4" hole f/ 7605' - 7629', 24' / .5 hr / 48 fph. (mud mupm needs repairs)
Daily Cost: $0

Cumulative Cost: $577,510

UTE TRIBAL 11-2-4-4 **Drill Ahead**

Date: 5/12/2011

Capstar #329 at 9216. 6 Days Since Spud - Drill 8-3/4" hole f/ 8475' - 8762', 287' / 6 hr / 47.8 fph. - Pumped 20 bbl, 10.4 ppg sweep & circulated out while trouble shooting tool face problems w/ MWD. - Slide f/ 8762' - 8767', 5' / 1 hr / 5 fph, Tool face Failed for surface readout, but pick up and - record all surveys. Contact Drlg. Eng. And obtained permission to drill ahead (600' f/ TD) - Drill 8-3/4" hole f/ 8965' - 9216', 251' / 7 hrs / 35.8 fph avg. - Rig Service (Remove Brake Guards, for inspection) - Found broken 1" studs on Brake Flange, for brake bands. Drill and remove broken studs f/ main flange - Repair / Replace 12- 1" x 2" bolts in Brake system. Adjust Brake system. - Drill f/ 8767' to 8965', 198' / 3.5 hr / 56.5 fph. Rig Having Brake Problems, need to inspect.

Daily Cost: $0

Cumulative Cost: $616,942

UTE TRIBAL 11-2-4-4 **TOOH for Logs**

Date: 5/13/2011

Capstar #329 at 9520. 7 Days Since Spud - Drill 8-3/4" hole f/ 9216' - 9351', 135' / 4.5 hrs / 30 fph. - Rig Service. - Drill f/ 9351' - 9397', 46' / 1.5 hr / 30.6 fph. - Repair rod Oiler on #2 mud pump. - Drill f/ 9397' - 9520' TD, 123' / 3 hr / 41 fph. - Trip out of hole filling hole every 5 joint. f/ 9520' to 4722'. - Reciprocate 45', Rotate @ 50 rpm's. - Wipe hole f/ 9520' to 7495', The first 3 joints pulled 60k over pull, Trip back to bottom, No fill - or tight spots, precautionary wash and ream the last 3 joints. - Pump 10 bbl HV pill, Circulate hole clean, Spot 200 bbl's of 11 ppg mud across gas zone to Kill well - Pump 10 bbl 11#, 90 vis, sweep & circulate hole clean, recovered 25% more cutting than normal.

Daily Cost: $0

Cumulative Cost: $649,370

UTE TRIBAL 11-2-4-4 **Logging**

Date: 5/14/2011

Capstar #329 at 9520. 8 Days Since Spud - Trip out of hole f/ 4722' to 900'. - Pulled Rotating Head Rubber. - Trip out of hole f/ 900' to Payzone Directional Tools. - L/D MWD, Motor, & Bit #1. - Pressure of 200 psi on casing gauge (Auto choke panel) Mix 11.5 ppg Kill Mud. - 9490' loggers depth, to surface pipe, 2550', and GR to surface. - Log Run #2: MSFL / XRMI f/ 9506' to surface pipe 2550' and pulled out of hole w/ logging tools. - Packoff on wireline not holding pressure. Raw Gas to surface. Had to shut Blind Rams on wireline (25 - foot of line below blind rams, & 73' of tools hanging in / below blind rams) Initial Shut in - Held Safety Meeting, R/U Halliburton Loggers, M/U & run#1: GR / DSN / SDL / DLL / MSFL / Calliper f/

Daily Cost: $0

Cumulative Cost: $672,256

UTE TRIBAL 11-2-4-4 **Kill Well**

Date: 5/15/2011

Capstar #329 at 9520. 9 Days Since Spud - Well Shut in, Monitor pressures. Manifold pressure of 1125 psi. - Pump 5 bbl starting @ 700 psi ending @ 100 psi, Pump 2nd 5 bbl's starting @ 750 psi, ending @ 1100 - psi, Due to the clutch slipping on the rig pump, called BJ pump truck. - Wait on BJ Pump Truck to arrive on location. Monitor & record manifold pressures. - 1,000 bbl's of 12 ppg kill mud. Ready all equipment for 06:00 am bull head kill. - 13:30 hrs. Monitor pressure for 30 min. Loosing 35 psi on gauge - Monitor well, Recording pressures every 15 min. Mix 500 bbl's of 12 ppg kill mud. New 5-1/2 pipe - rams, blind rams & Wild Well men on location @ 18:00 hrs. - Monitor Well, & Record pressures every 15 min.

Mix 500 bbl's of 12 ppg kill mud, for a total of - Pumped 28 bbl's of 12 ppg mud @ 3/4 bpm, Start pressure of 1370 psi, ending @ 943 psi. Shut down @
Daily Cost: $0
Cumulative Cost: $742,721

UTE TRIBAL 11-2-4-4 **Well Control Operations**
Date: 5/16/2011
Capstar #329 at 9520. 10 Days Since Spud - Held Safety Meeting w/ Capstar Crews, Wild Well, Halliburton, BJ, Payzone, about procedures for kill - operations. Pump 1 bpm for 30 min. Increased pump rate @ 1/2 bpm rates up to 3 bpm stopping @ 400 - Monitor & Record well pressures every 30 min. Keep mud jetting / mixing in tanks, ready for kill ops - Monitor & Record well pressures. Mix 500 bbl's of 14 ppg Kill Mud. - Monitor & Record well pressures every 30 min. Mix 14 ppg kill Mud. (600 usable bbl's ready) - bbl's, pressure started @ 1003 psi, ending @ 736 psi. Stop pumping @ 09:13 am, 15-May-2011. (12 ppg)
Daily Cost: $0
Cumulative Cost: $785,281

UTE TRIBAL 11-2-4-4 **Well Control Operations**
Date: 5/17/2011
Capstar #329 at 9520. 11 Days Since Spud - Pressure BJ, tested pump & lines to 2100 psi. Open well with 763 psi on pump truck gauge (rig floor - w/ 12.9 ppg pumping down well. - well on vacuum, pump pressure of 164 psi. on pump truck. - Check well for flow and pressure, no flow no pressure, Clear the rig floor & open blind rams. Pulled - Halliburton wire line Out of hole, lay down logging tools, Move all Halliburton equip. off location. - Moved in and set pipe racks, & BHA. M/U 8-3/4" FDS+ RR Bit, BS w/ float, 13 - 6-1/2" DC, 4 - + - 4-1/2 HWDP, Halliburton RTTS storm packer, 1 joint (30') of 4-1/2" HWDP and set storm packer. - (40,530 lbs below packer) well closed in.(shut down BJ pumping 1/2 bpm 14 ppg mud- total of 300 - bbl's 14# mud pumped @ 10:37 am, 16-May-2011) - Open up BOP and changed blind ram blocks, (no damage to face of blocks) - R/U Quick Test,pulled wear bushing, set test plug, and Test BOP at 250 psi/5 min, 5000 psi/10 min. - Pipe rams, blind rams, HCR, choke & kill, manifold, Test annular to 250 psi/5 min & 2500 psi/10 min. - Check for pressure, Released Halliburton Storm packer & L/D. - Trip in hole f/ 526' to 3000' w/ 4-1/2" DP. - Circulate w/ full circulation @ 7.3 bpm. - Trip in hole f/ 3000' to 5004'. - Circulated 5 minutes w/ full circulation, and had Gas to surface. Closed well in. Transferred mud f/ - storage & dilute 14 ppg down to 11.5 ppg. - Circulate SPR through choke, gas buster, & flare line @ 64 spm w/ 11.9 ppg, 12' down to 8' flare, - for 5500 strokes, Perform flow check, still flowing. - Circulate SPR through choke, @ 64 SPM w/ 12.1 ppg, flow check, still flowing, w/ 8' flare. 12-14' - flare, 11.5 in & 11.7 ppg out - Circulate SPR through choke, @ 64 SPM w/ 12.5 ppg in, 12.5 out, continue to dust w/ Bar to raise - weight, to control well, 8' flare. - Closed well in & monitor pressure rise. 30 psi build up w/ 12.5 ppg in/out, w/ 8' flare - Circulate SPR @ 64 SPM through choke w/ 8' flare through choke manifold, full returns, 8'-12' flare, - gauge = 380 psi) 06:15 start operations, work pump rate up to 3 bpm, pump a total of 160 bbl's,
Daily Cost: $0
Cumulative Cost: $1,020,565

UTE TRIBAL 11-2-4-4 **Wipe Hole Prior to Run Csg.**
Date: 5/18/2011
Capstar #329 at 9520. 12 Days Since Spud - Circulate through choke & gas buster @ SPR 64 spm. Flow Check well. No flow. - Flow Check well, No Flow, Pump Slug, Start Wiper Trip f/ 9520' to 6188' @ 06:00 am. - Start circulating, and lost circulation. Mix 25 bbl's of LCM, w/ 11.5 ppg mud, LCM @ 20#/bbl, of 10 - sawdust, 4 Darseal, 4 cedar fiber @ 40 vis. Regain circulation after pumping 60 bbl's. 8-12' flare - Circulation and condition mud after LCM pill. (11.5 ppg mud in pits) - Trip in hole f/ 5004' to 8000'. - Circulate & condition mud through

choke & gas buster w/ 11.5 ppg mud, 8-12' flare, Mud had light - spots f/ 10.9 - 11.8 ppg - Trip in hole f/ 8000' to 9295', precautionary wash & ream f/ 9295'-9520' TD. - Circulate & condition mud through choke & gas buster w/ 11.5 ppg mud. Flow Check, no flow. 4' flare - Pump 30 bbl HV sweep, & circulate hole clean, Reciprocate 45', Rotate @ 60 rpm's. flow check No flow - Circulate & Condition Mud to 11.5 ppg through out system, flare out, no Gas.(Mud had a few light - spots to start circulating, smothed out to 11.5 ppg) - Perform Flow Check, No Flow, Pump Dry Job Pill / slug. - Broke Chain on Draw works. Repair broken drive chain on draw works. (Circulate & Rotate) - Work stuck pippe free, Jaring up to 225k.

Daily Cost: $0

Cumulative Cost: $1,089,486

UTE TRIBAL 11-2-4-4 **TOH TO RUN CASING**

Date: 5/19/2011

Capstar #329 at 9520. 13 Days Since Spud - Wipe hole f/ 6188' to 2969'. Not taking proper fill up, small 1"-1-1/2" flow. - Trip in hole f/ 2969' to 8999', Stop and Circulate for 15 min @ 5000', 7049', & 8999'. Lost100 bbl - mud, did not have enough mud to circulate. - Build enough mud volume to circulate, built 80 bbl's 11.7 ppg / 50 vis / 10#/bbl LCM, 10 sawdust, 4 - moving pipe. (improper fill up caused by pump control not all the way off, and left engauged.) - Trip in the hole f/ 8999' - 9520' & tag TD. - barseal, 4 cedar fiber, Pump LCM, regain circulation in 20 bbl, Pump at 64 spm circulating, while - Circulate @ 425 gpm, w/ 11.7 ppg / 50 vis IN / 11.5 ppg / 42 vis OUT Reciprocate 45' & Rotate 35 - Circulate @ 425 gpm, w/ 11.7 ppg / 50 vis IN / 11.5 ppg / 42 vis OUT Reciprocate 45' & Rotate 35 - while monitoring hole for losses (3 bbl hr) Build mud volume to surface capicity. 11.5# in / 11.5 # - Out, No recordable losses prior to TOH, hole stable. - Pump dry job pill / slug. - Trip out of hole f/ 9520' TD, to BHA @ 0600 am. - Circulate @ 319 gpm, Reciprocate & rotate while building mud volume to 11.7 ppg / 40 vis.

Daily Cost: $0

Cumulative Cost: $1,122,402

UTE TRIBAL 11-2-4-4 **Wat on Cmt bulk truck**

Date: 5/20/2011

Capstar #329 at 9520. 14 Days Since Spud - TOOH w/ BHA - Pull wear bushing - C/O pipe rams from 4 1/2" to 5 1/2" rams for csg monitor well for flow thruout - Hold PJSM with B&C and test 5 1/2" pipe rams 250psi low, 5000psi high / test good - Rig up and prep to run 5 1/2", 20#, P-110 csg - Run 256 jts of P-110 csg, float shoe, float collar, marker jt to 9488' - Remove csg head make up tophead and circ @ 5 bpm waiting on bulk truck - Break circulation @ 9488' & circ btm up / hook up steel line from 2" on wellhead to 2" kill line on - stack, build 30bbl weighted spacer in slug pit, rig up BJ cmtrs, & pull stripping rubber - Pick up and make up landing mandrell & landing jt / land csg in head @ 9510.71' - Hold PJSM with BJ, pump 30bbl spacer, rig up cmtg head and lines, & test lines - Attempt to cmt unable to get bulk cmt from cmt truck / bulk truck cemented up - top filling every jt and breaking circ on 2000'+ intervals / av length of pipe 37.28'

Daily Cost: $0

Cumulative Cost: $1,307,864

UTE TRIBAL 11-2-4-4 **Rigging down**

Date: 5/21/2011

Capstar #329 at 9520. 15 Days Since Spud - circ @ 5 bpm and wait on bulk truck - Mix up seal bond in pump truck - Hold PJSM with BJ and hook up cmtg head & lines - Pump 11 bbls of seal bond spacer ahead mixed @ 12 ppg - Lead : 222 bbls (528 sx) of PLII cmt w/ 5% sm, 8% gel, .6R-3, 5#/skks, 1/4 pps cf, 3% KCl - Clean pits / Rig release @ 17:00 hrs on 5/20/11 - Displace w/ 209 bbls FW to bump, FCP of 2560 @ 3bpm, bump plug with 3050 psi, check floats plug held - return 0 bbls cmt to surface - Wash up lines and rig down BJ cmtrs - Nipple

down BOP's and install nightcap - Tail : 235 bbls (1,058 sx) of 50:50 w/ 2% gel, 3% KCL, 1/4pps cf, 3%sm .5%ec,1/4%cd-32.2R-3 **Finalized**
Daily Cost: $0
Cumulative Cost: $1,376,026

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

amended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 14-20-H62-6154

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: UTE

7. Unit or CA Agreement Name and No.: NA

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: Ute Tribal 11-2-4-4W

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-50181

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1985' FSL & 1765' FWL (NE/SW) SEC. 2, T4S, R4W

10. Field and Pool or Exploratory: UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area: SEC. 2, T4S, R4W

At top prod. interval reported below

At total depth: 9520'

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
03/23/2011	05/20/2011	☐ D & A ☑ Ready to Prod. 07/08/2011	5498' GL 5510' KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 9520' TVD	MD 8855' TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	2570'		408 PRIMLITE			
						217 CLASS G			
						85 CLASS G			
7-7/8"	5-1/2" P-110	20#	0	9520'		528 PRIMLITE		58'	
						1058 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8760'	TA @ 8662'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch Sands	8325'	8692'	7827-8692'	.42"	234	
B) Wasatch	7896'	8012'				
C) BS Carb	7761'	7829'				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8603-8692'	Frac w/ 194152#s 20/40 white sand and 8980#s 20/40 Super LC in 694 bbls of Lightning 17 fluid in 1 stage.
7894-8516'	Frac w/ 471814#s 20/40 white sand and 27228#s 20/40 Tempered LC in 1709 bbls of Lightning 17 fluid in 3 stages.
7761-7829'	Frac w/ 33046#s 100 Mesh, 47915#s 20/40 white sand and 2000#s Tempered LC in 543 bbls of Lightning 17 fluid in 1 stage.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/16/11	7/15/11	24	→	131	84	101			2-1/2" x 1-3/4" x 23' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

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OCT 27 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH SANDS	8170'	8692'		GARDEN GULCH MRK	5185'
WASATCH	7894'	8012'		GARDEN GULCH 1	5461'
BS CARB	7761'	7829'		GARDEN GULCH 2	5601'
				POINT 3	5914'
				X MRKR	6189'
				Y MRKR	6222'
				DOUGLAS CREEK MRK	6321'
				BI-CARB	6591'
				B LIMESTONE MARK	6760'
				CASTLE PEAK	7309'
				BASAL CARBONATE	7682'
				WASATCH	7832'

32. Additional remarks (include plugging procedure):

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BY OF OIL, GAS & MINING

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Date 08/16/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Daily Activity Report

Format For Sundry

UTE TRIBAL 11-2-4-4

3/1/2011 To 7/30/2011

UTE TRIBAL 11-2-4-4 **Rigging Up**

Date: 3/29/2011

Ross #31 at 93. Days Since Spud - Cement 85' of 13 3/8 conductor w/BJ w/80 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield - Wait on cement - wait for cement to dry - wait on 13 5/8 Flange from smith - Weld on flange - Nipple up rotating head and flow line - Pick up BHA - Instal rotating head and put table together - Hammer through cement and dry hole - Drill F/85-320 - Load equipment at Ross yard - Rigging up on UT 11-2-4-4 - Drilling F/0 to 93 0 to 10' at 19" and 10' to 93' with 17 1/2" - Lay down pipe - Run 85.98 of 13 3/8 conductor - Wait on cement - Cement 85' of 13 3/8 conductor w/BJ w/80 sks of class G+2% kcl+.25#CF mixed @ 15.8ppg and 1.17 yield - Returned 1.5 bbls to pit. - wait for cement to dry - wait on 13 5/8 Flange from smith - Weld on flange - Nipple up rotating head and flow line - Pick up BHA - Instal rotating head and put table together - Hammer through cement and dry hole - Drill F/85-320 - Load equipment at Ross yard - Rigging up on UT 11-2-4-4 - Drilling F/0 to 93 0 to 10' at 19" and 10' to 93' with 17 1/2" - Lay down pipe - Run 85.98 of 13 3/8 conductor - Returned 1.5 bbls to pit.

Daily Cost: $0

Cumulative Cost: $0

UTE TRIBAL 11-2-4-4 **Waiting on Cement**

Date: 3/30/2011

Ross #31 at 1771. 0 Days Since Spud - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/320 to 451 - Work

on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing

Daily Cost: $0

Cumulative Cost: $700

UTE TRIBAL 11-2-4-4 **Testing BOP's**

Date: 5/6/2011

Capstar #329 at 2500. 0 Days Since Spud - Moved Rig 30 Highway Miles f/ GMBU #14-14T-9-15H to UT #11-2-4-4 & R/U. - Finish Rig of of all Equip. - N/U 11" x 5k BOP, Change out 2, 3k valves on choke & kill lines. - Body test BOP & Test Casing to 1500 psi / 30 min. Mr. Stoney Anderton of the Vernal BLM Witness test

Daily Cost: $0

Cumulative Cost: $428,078

UTE TRIBAL 11-2-4-4 **Drill Ahead**

Date: 5/7/2011

Capstar #329 at 2959. 1 Days Since Spud - Test, upper & lower kelly valves, dart valve, blind rams, @ 250 psi / 5 min, & 5000 psi / 10 min. - Drill & Survey every 90' f/ 2568' - 2959', 391' / 3.5 hr / 111.7 fph. Correction slide f/ 2688'-2703 - Wait on new / replacement HCR valve to arrive on location. Installed Auto choke and remote rig floor - control panel. - Service Rig. - Wait on new / replacement HCR valve to arrive on location. - Installed new HCR valve on Kill Line. - Finish Testing BOP: Pipe Rams, Choke & Kill Lines, Manifold, HCR, to 250 psi / 5 min & 5000 psi / 10 - min. Test Annular to 250 / 2500 psi / 10 min. All Test Witness by BLM, Stoney Anderton. - Installed Well Head Wear Bushing, M/U Bit #1, 1.5 deg. Bent housing motor, MWD tools, & scribe. - Trip in hole f/ 300' to 2400'. - Installed rotating head rubber. - Trip in hole f/ 2400' to 2490', and tag cement. - Clean out cement f/ 2490' to insert valve @ 2514', Cement, and shoe @ 2558'. - Replaced rotating head rubber. - Drilled 10' new hole f/ 2558' - 2568', Circulated hole clean, R/U B&C Quick Test, Perform F.I.T. @ - 2568', w/ 8.6 ppg water, 320 psi, surface pressure for mud weight equivalent of 11 ppg. - Retighten several connections, HCR valve failed test.

Daily Cost: $0

Cumulative Cost: $459,863

UTE TRIBAL 11-2-4-4 **Drill Ahead**

Date: 5/8/2011

Capstar #329 at 5114. 2 Days Since Spud - Slide & rotate, Drill 8-3/4" hole f/ 2959' - 3730', 771' / 7.5 hrs / 102.8 fph. w/ 5 - 15' slides, - Rig Service. - 4655', 4681'-4697', 4863'-4881' -

Slide & Rotate, Drill 8-3/4" hole f/ 4545' - 5114'. 569' / 6 hrs / 94.8 fph avg. w/ 3 slides, 4636'- - Slide & Rotate, Drill 8-3/4" hole f/3730' - 4545', 795' / 10 hrs / 79.5 fph avg. w/ 7 - 15' slides,
Daily Cost: $0
Cumulative Cost: $481,274

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/9/2011
Capstar #329 at 6450. 3 Days Since Spud - Rotate & Slide, Drill 8-3/4" hole f/ 5114' - 5452', 338' / 6 hr / 56.3 fph. Slide: 5089-5107', 5134 - -5152', 5180-5198', 5225-5255', 5270-5300', - Rig Service. - Rotate & Slide, Drill 8-3/4" hole f/ 5452' - 5860', 408' / 5.5 hr / 74 fph. Slide: 5724-5750', 5769- - Slide: 6268-6294', 6314-6339', 2 slides = 2 hr 28 min. - Rotate & Slide, Drill 8-3/4" hole f/ 5860' - 6223', 363' / 6 hr / 60.5 fph avg. Slide: 6041-6069, - 6087-6110', 2 slides = 2-1/4 hrs. - Rotate & Slide, Drill 8-3/4" hole f/ 6223' - 6450', 227' / 6 hr / 37.83 fph avg. (Rotating @ 75 fph) - 5794 (2 slides =1 hr 40 min. slides)
Daily Cost: $0
Cumulative Cost: $509,856

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/10/2011
Capstar #329 at 7563. 4 Days Since Spud - Drill 8-3/4" hole f/ 6450' - 6540', 90' / 1 hr / 90 fph. Flow check each connection. - Slide f/ 7538' - 7563', 25' / 2.5 hr / 12.5 fph. - Drill 8-3/4" hole f/ 6562' - 6767', 205' / 2.5 hr / 82 fph. - Slide f/ 6767' - 6788', 21' / 1 hr / 21 fph. - Drill 8-3/4" hole f/ 6788' - 6812', 24' / .5 hr / 48 fph. - Slide f/ 6812' - 6839', 27' / .5 hr / 54 fph. - Drill 8-3/4" hole f/ 6839' - 6994', 155' / 2 hr / 77.5 fph. - Slide f/ 6994' - 7017', 23' / 1 hr / 23 fph. - Drill 8-3/4" hole f/ 7017' - 7039', 22' / .5 hr / 44 fph. - Slide f/ 7039' - 7075', 36' / 1.5 hr / 24 fph. - Drill 8-3/4" hole f/ 7075' - 7130', 55' / .5 hr / 110 fph. - Slide f/ 7130' - 7155', 25' / 1.5 hr / 16.6 fph. (pulled tight hole 7130-75', back reamed clean) - Drill 8-3/4" hole f/ 7155' - 7359', 204' / 3 hrs / 68 fph. - Slide f/ 7359' - 7384', 25' / 1 hr / 25 fph. - Drill 8-3/4" hole f/ 7384' - 7402', 18' / .5 hr / 36 fph. - Slide f/ 7402' - 7417', 15' / 1 hr / 15 fph. - Drill 8-3/4" hole f/ 7417' - 7493', 76' / 1.5 hr / 50.6 fph. - Slide f/ 7493' - 7518', 25' / 1 hr / 25 fph. - Drill 8-3/4" hole f/ 7518' - 7538', 20' / .5 hr / 40 fph. - Slide f/ 6540' - 6562', 22' / 0.5 hr / 44 fph.
Daily Cost: $0
Cumulative Cost: $546,389

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/11/2011
Capstar #329 at 8475. 5 Days Since Spud - Slide f/ 7563' - 7605, 42' / 2 hr / 21 fph. - Mud Wt. = 9.4 ppg, 45 vis. - Pump 10 bbl, 10.2 ppg, 45 vis. Sweep, Circulate hole clean, Reciprocate 45', rotate @ 60 rpm's, - Recovered 25% more than normal drill cutting's on bottoms up, while getting welder ready for repairs - Wipe hole slowly f/ 7629' - 6729', 20 std. wiper trip while welder repairs mud pump # 1, #2 mud pump - down w/ 2 washed out pump module's (install new modules today) No tight spots, no fill on bottom. - Drill 8-3/4" hole f/ 7629' - 7765', 136' / 1 hr / 136 fph. - Slide 7765' - 7789', 24' / 1.5 hr / 16 fph. - Drill 8-3/4" hole f/ 7789' - 7810', 21' / .5 hr / 42 fph. - Slide f/ 7810' - 7822', 12' / 1 hr / 12 fph. - Drill 8-3/4" hole f/ 7822' - 7901', 79' / 1 hr / 79 fph. - Slide f/ 7901' - 7923', 22' / 1.5 hr / 14.6 fph. - Drill 8-3/4" hole f/ 7923' - 8263', 340' / 6.5 hr / 52.3 fph. - Slide f/ 8263' - 8288', 25' / 1 hr / 25 fph. - Drill f/ 8288' - 8309', 21' / .5 hr / 42 fph. - Slide f/ 8309' - 8324', 15' / 1 hr / 15 fph. Switch flow through buster w/ 18-20' flair - Drill f/ 8324' - 8475', 151' / 3 hrs / 50.3 fph. w/ 18-20' flair through gas buster. - Drill 8-3/4" hole f/ 7605' - 7629', 24' / .5 hr / 48 fph. (mud mupm needs repairs)
Daily Cost: $0

Cumulative Cost: $577,510

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/12/2011
Capstar #329 at 9216. 6 Days Since Spud - Drill 8-3/4" hole f/ 8475' - 8762', 287' / 6 hr / 47.8 fph. - Pumped 20 bbl, 10.4 ppg sweep & circulated out while trouble shooting tool face problems w/ MWD. - Slide f/ 8762' - 8767', 5' / 1 hr / 5 fph, Tool face Failed for surface readout, but pick up and - record all surveys. Contact Drlg. Eng. And obtained permission to drill ahead (600' f/ TD) - Drill 8-3/4" hole f/ 8965' - 9216', 251' / 7 hrs / 35.8 fph avg. - Rig Service (Remove Brake Guards, for inspection) - Found broken 1" studs on Brake Flange, for brake bands. Drill and remove broken studs f/ main flange - Repair / Replace 12- 1" x 2" bolts in Brake system. Adjust Brake system. - Drill f/ 8767' to 8965', 198' / 3.5 hr / 56.5 fph. Rig Having Brake Problems, need to inspect.
Daily Cost: $0
Cumulative Cost: $616,942

UTE TRIBAL 11-2-4-4 **TOOH for Logs**
Date: 5/13/2011
Capstar #329 at 9520. 7 Days Since Spud - Drill 8-3/4" hole f/ 9216' - 9351', 135' / 4.5 hrs / 30 fph. - Rig Service. - Drill f/ 9351' - 9397', 46' / 1.5 hr / 30.6 fph. - Repair rod Oiler on #2 mud pump. - Drill f/ 9397' - 9520' TD, 123' / 3 hr / 41 fph. - Trip out of hole filling hole every 5 joint. f/ 9520' to 4722'. - Reciprocate 45', Rotate @ 50 rpm's. - Wipe hole f/ 9520' to 7495', The first 3 joints pulled 60k over pull, Trip back to bottom, No fill - or tight spots, precautionary wash and ream the last 3 joints. - Pump 10 bbl HV pill, Circulate hole clean, Spot 200 bbl's of 11 ppg mud across gas zone to Kill well - Pump 10 bbl 11#, 90 vis, sweep & circulate hole clean, recovered 25% more cutting than normal.
Daily Cost: $0
Cumulative Cost: $649,370

UTE TRIBAL 11-2-4-4 **Logging**
Date: 5/14/2011
Capstar #329 at 9520. 8 Days Since Spud - Trip out of hole f/ 4722' to 900'. - Pulled Rotating Head Rubber. - Trip out of hole f/ 900' to Payzone Directional Tools. - L/D MWD, Motor, & Bit #1. - Pressure of 200 psi on casing gauge (Auto choke panel) Mix 11.5 ppg Kill Mud. - 9490' loggers depth, to surface pipe, 2550', and GR to surface. - Log Run #2: MSFL / XRMI f/ 9506' to surface pipe 2550' and pulled out of hole w/ logging tools. - Packoff on wireline not holding pressure. Raw Gas to surface. Had to shut Blind Rams on wireline (25 - foot of line below blind rams, & 73' of tools hanging in / below blind rams) Initial Shut in - Held Safety Meeting, R/U Halliburton Loggers, M/U & run#1: GR / DSN / SDL / DLL / MSFL / Calliper f/
Daily Cost: $0
Cumulative Cost: $672,256

UTE TRIBAL 11-2-4-4 **Kill Well**
Date: 5/15/2011

Capstar #329 at 9520. 9 Days Since Spud - Well Shut in, Monitor pressures. Manifold pressure of 1125 psi. - Pump 5 bbl starting @ 700 psi ending @ 100 psi, Pump 2nd 5 bbl's starting @ 750 psi, ending @ 1100 - psi, Due to the clutch slipping on the rig pump, called BJ pump truck. - Wait on BJ Pump Truck to arrive on location. Monitor & record manifold pressures. - 1,000 bbl's of 12 ppg kill mud. Ready all equipment for 06:00 am bull head kill. - 13:30 hrs. Monitor pressure for 30 min. Loosing 35 psi on gauge - Monitor well, Recording pressures every 15 min. Mix 500 bbl's of 12 ppg kill mud. New 5-1/2 pipe - rams, blind rams & Wild Well men on location @ 18:00 hrs. - Monitor Well, & Record pressures every 15 min.

Mix 500 bbl's of 12 ppg kill mud, for a total of - Pumped 28 bbl's of 12 ppg mud @ 3/4 bpm, Start pressure of 1370 psi, ending @ 943 psi. Shut down @
Daily Cost: $0
Cumulative Cost: $742,721

UTE TRIBAL 11-2-4-4 **Well Control Operations**
Date: 5/16/2011
Capstar #329 at 9520. 10 Days Since Spud - Held Safety Meeting w/ Capstar Crews, Wild Well, Halliburton, BJ, Payzone, about procedures for kill - operations. Pump 1 bpm for 30 min. Increased pump rate @ 1/2 bpm rates up to 3 bpm stopping @ 400 - Monitor & Record well pressures every 30 min. Keep mud jetting / mixing in tanks, ready for kill ops - Monitor & Record well pressures. Mix 500 bbl's of 14 ppg Kill Mud. - Monitor & Record well pressures every 30 min. Mix 14 ppg kill Mud. (600 usable bbl's ready) - bbl's, pressure started @ 1003 psi, ending @ 736 psi. Stop pumping @ 09:13 am, 15-May-2011. (12 ppg)
Daily Cost: $0
Cumulative Cost: $785,281

UTE TRIBAL 11-2-4-4 **Well Control Operations**
Date: 5/17/2011
Capstar #329 at 9520. 11 Days Since Spud - Pressure BJ, tested pump & lines to 2100 psi. Open well with 763 psi on pump truck gauge (rig floor - w/ 12.9 ppg pumping down well. - well on vacuum, pump pressure of 164 psi. on pump truck. - Check well for flow and pressure, no flow no pressure, Clear the rig floor & open blind rams. Pulled - Halliburton wire line Out of hole, lay down logging tools, Move all Halliburton equip. off location. - Moved in and set pipe racks, & BHA. M/U 8-3/4" FDS+ RR Bit, BS w/ float, 13 - 6-1/2" DC, 4 - + - 4-1/2 HWDP, Halliburton RTTS storm packer, 1 joint (30') of 4-1/2" HWDP and set storm packer. - (40,530 lbs below packer) well closed in.(shut down BJ pumping 1/2 bpm 14 ppg mud- total of 300 - bbl's 14# mud pumped @ 10:37 am, 16-May-2011) - Open up BOP and changed blind ram blocks, (no damage to face of blocks) - R/U Quick Test,pulled wear bushing, set test plug, and Test BOP at 250 psi/5 min, 5000 psi/10 min. - Pipe rams, blind rams, HCR, choke & kill, manifold, Test annular to 250 psi/5 min & 2500 psi/10 min. - Check for pressure, Released Halliburton Storm packer & L/D. - Trip in hole f/ 526' to 3000' w/ 4-1/2" DP. - Circulate w/ full circulation @ 7.3 bpm. - Trip in hole f/ 3000' to 5004'. - Circulated 5 minutes w/ full circulation, and had Gas to surface. Closed well in. Transferred mud f/ - storage & dilute 14 ppg down to 11.5 ppg. - Circulate SPR through choke, gas buster, & flare line @ 64 spm w/ 11.9 ppg, 12' down to 8' flare, - for 5500 strokes, Perform flow check, still flowing. - Circulate SPR through choke, @ 64 SPM w/ 12.1 ppg, flow check, still flowing, w/ 8' flare. 12-14' - flare, 11.5 in & 11.7 ppg out - Circulate SPR through choke, @ 64 SPM w/ 12.5 ppg in, 12.5 out, continue to dust w/ Bar to raise - weight, to control well, 8' flare. - Closed well in & monitor pressure rise. 30 psi build up w/ 12.5 ppg in/out, w/ 8' flare - Circulate SPR @ 64 SPM through choke w/ 8' flare through choke manifold, full returns, 8'-12' flare, - gauge = 380 psi) 06:15 start operations, work pump rate up to 3 bpm, pump a total of 160 bbl's,
Daily Cost: $0
Cumulative Cost: $1,020,565

UTE TRIBAL 11-2-4-4 **Wipe Hole Prior to Run Csg.**
Date: 5/18/2011
Capstar #329 at 9520. 12 Days Since Spud - Circulate through choke & gas buster @ SPR 64 spm. Flow Check well. No flow. - Flow Check well, No Flow, Pump Slug, Start Wiper Trip f/ 9520' to 6188' @ 06:00 am. - Start circulating, and lost circulation. Mix 25 bbl's of LCM, w/ 11.5 ppg mud, LCM @ 20#/bbl, of 10 - sawdust, 4 Darseal, 4 cedar fiber @ 40 vis. Regain circulation after pumping 60 bbl's. 8-12' flare - Circulation and condition mud after LCM pill. (11.5 ppg mud in pits) - Trip in hole f/ 5004' to 8000'. - Circulate & condition mud through

choke & gas buster w/ 11.5 ppg mud, 8-12' flare, Mud had light - spots f/ 10.9 - 11.8 ppg - Trip in hole f/ 8000' to 9295', precautionary wash & ream f/ 9295'-9520' TD. - Circulate & condition mud through choke & gas buster w/ 11.5 ppg mud. Flow Check, no flow. 4' flare - Pump 30 bbl HV sweep, & circulate hole clean, Reciprocate 45', Rotate @ 60 rpm's. flow check No flow - Circulate & Condition Mud to 11.5 ppg through out system, flare out, no Gas.(Mud had a few light - spots to start circulating, smothed out to 11.5 ppg) - Perform Flow Check, No Flow, Pump Dry Job Pill / slug. - Broke Chain on Draw works. Repair broken drive chain on draw works. (Circulate & Rotate) - Work stuck pippe free, Jaring up to 225k.
Daily Cost: $0
Cumulative Cost: $1,089,486

UTE TRIBAL 11-2-4-4 **TOH TO RUN CASING**
Date: 5/19/2011
Capstar #329 at 9520. 13 Days Since Spud - Wipe hole f/ 6188' to 2969'. Not taking proper fill up, small 1"-1-1/2" flow. - Trip in hole f/ 2969' to 8999', Stop and Circulate for 15 min @ 5000', 7049', & 8999'. Lost100 bbl - mud, did not have enough mud to circulate. - Build enough mud volume to circulate, built 80 bbl's 11.7 ppg / 50 vis / 10#/bbl LCM, 10 sawdust, 4 - moving pipe. (improper fill up caused by pump control not all the way off, and left engauged.) - Trip in the hole f/ 8999' - 9520' & tag TD. - barseal, 4 cedar fiber, Pump LCM, regain circulation in 20 bbl, Pump at 64 spm circulating, while - Circulate @ 425 gpm, w/ 11.7 ppg / 50 vis IN / 11.5 ppg / 42 vis OUT Reciprocate 45' & Rotate 35 - Circulate @ 425 gpm, w/ 11.7 ppg / 50 vis IN / 11.5 ppg / 42 vis OUT Reciprocate 45' & Rotate 35 - while monitoring hole for losses (3 bbl hr) Build mud volume to surface capicity. 11.5# in / 11.5 # - Out, No recordable losses prior to TOH, hole stable. - Pump dry job pill / slug. - Trip out of hole f/ 9520' TD, to BHA @ 0600 am. - Circulate @ 319 gpm, Reciprocate & rotate while building mud volume to 11.7 ppg / 40 vis.
Daily Cost: $0
Cumulative Cost: $1,122,402

UTE TRIBAL 11-2-4-4 **Wat on Cmt bulk truck**
Date: 5/20/2011
Capstar #329 at 9520. 14 Days Since Spud - TOOH w/ BHA - Pull wear bushing - C/O pipe rams from 4 1/2" to 5 1/2" rams for csg monitor well for flow thruout - Hold PJSM with B&C and test 5 1/2" pipe rams 250psi low, 5000psi high / test good - Rig up and prep to run 5 1/2", 20#, P-110 csg - Run 256 jts of P-110 csg, float shoe, float collar, marker jt to 9488' - Remove csg head make up tophead and circ @ 5 bpm waiting on bulk truck - Break circulation @ 9488' & circ btm up / hook up steel line from 2" on wellhead to 2" kill line on - stack, build 30bbl weighted spacer in slug pit, rig up BJ cmtrs, & pull stripping rubber - Pick up and make up landing mandrell & landing jt / land csg in head @ 9510.71' - Hold PJSM with BJ, pump 30bbl spacer, rig up cmtg head and lines, & test lines - Attempt to cmt unable to get bulk cmt from cmt truck / bulk truck cemented up - top filling every jt and breaking circ on 2000'+ intervals / av length of pipe 37.28'
Daily Cost: $0
Cumulative Cost: $1,307,864

UTE TRIBAL 11-2-4-4 **Rigging down**
Date: 5/21/2011

Capstar #329 at 9520. 15 Days Since Spud - circ @ 5 bpm and wait on bulk truck - Mix up seal bond in pump truck - Hold PJSM with BJ and hook up cmtg head & lines - Pump 11 bbls of seal bond spacer ahead mixed @ 12 ppg - Lead : 222 bbls (528 sx) of PLII cmt w/ 5% sm, 8% gel, .6R-3, 5#/skks, 1/4 pps cf, 3% KCl - Clean pits / Rig release @ 17:00 hrs on 5/20/11 - Displace w/ 209 bbls FW to bump, FCP of 2560 @ 3bpm, bump plug with 3050 psi, check floats plug held - return 0 bbls cmt to surface - Wash up lines and rig down BJ cmtrs - Nipple

down BOP's and install nightcap - Tail : 235 bbls (1,058 sx) of 50:50 w/ 2% gel, 3% KCL, 1/4pps cf, 3%sm .5%ec,1/4%cd-32.2R-3 **Finalized**
Daily Cost: $0
Cumulative Cost: $1,376,026

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 14-20-H62-6154

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name: UTE

7. Unit or CA Agreement Name and No.: NA

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: Ute Tribal 11-2-4-4W

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-50181

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1985' FSL & 1765' FWL (NE/SW) SEC. 2, T4S, R4W

10. Field and Pool or Exploratory: UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area: SEC. 2, T4S, R4W

At top prod. interval reported below

12. County or Parish: DUCHESNE

13. State: UT

At total depth: 9520'

14. Date Spudded: 03/23/2011

15. Date T.D. Reached: 05/20/2011

16. Date Completed: 07/08/2011 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 5498' GL 5510' KB

18. Total Depth: MD 9520' TVD

19. Plug Back T.D.: MD 8855' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	2570'		408 PRIMLITE			
						217 CLASS G			
						85 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	9520'		528 PRIMLITE		58'	
						1058 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8760'	TA @ 8662'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch Sands	8325'	8692'	7761-8692'	.42"	234	
B) Wasatch	7896'	8012'				
C) BS Carb	7761'	7829'				
D) Green River	7364'	7502'	7364' - 7502'	.42"	30	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8603-8692'	Frac w/ 194152#s 20/40 white sand and 8980#s 20/40 Super LC in 694 bbls of Lightning 17 fluid in 1 stage.
7894-8516'	Frac w/ 471814#s 20/40 white sand and 27228#s 20/40 Tempered LC in 1709 bbls of Lightning 17 fluid in 3 stages.
7761-7829'	Frac w/ 33046#s 100 Mesh, 47915#s 20/40 white sand and 2000#s Tempered LC in 543 bbls of Lightning 17 fluid in 1 stage.
7364' - 7502'	Frac w/122120#s 20/40 white sand; 2215 bbls Lightning 20 fluid; 1 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/16/11	7/15/11	24	→	131	84	101			2-1/2" x 1-3/4" x 23' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH SANDS	8170'	8692'		GARDEN GULCH MRK	5185'
WASATCH	7894'	8012'		GARDEN GULCH 1	5461'
BS CARB	7761'	7829'		GARDEN GULCH 2	5601'
				POINT 3	5914'
				X MRKR	6189'
				Y MRKR	6222'
				DOUGLAS CREEK MRK	6321'
				BI-CARB	6591'
				B LIMESTONE MARK	6760'
				CASTLE PEAK	7309'
				BASAL CARBONATE	7682'
				WASATCH	7832'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 07/23/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Daily Activity Report

Format For Sundry

UTE TRIBAL 11-2-4-4

3/1/2011 To 7/30/2011

UTE TRIBAL 11-2-4-4 **Rigging Up**

Date: 3/29/2011

Ross #31 at 93. Days Since Spud - Cement 85' of 13 3/8 conductor w/BJ w/80 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield - Wait on cement - wait for cement to dry - wait on 13 5/8 Flange from smith - Weld on flange - Nipple up rotating head and flow line - Pick up BHA - Instal rotating head and put table together - Hammer through cement and dry hole - Drill F/85-320 - Load equipment at Ross yard - Rigging up on UT 11-2-4-4 - Drilling F/0 to 93 0 to 10' at 19" and 10' to 93' with 17 1/2" - Lay down pipe - Run 85.98 of 13 3/8 conductor - Wait on cement - Cement 85' of 13 3/8 conductor w/BJ w/80 sks of class G+2% kcl+.25#CF mixed @ 15.8ppg and 1.17 yield - Returned 1.5 bbls to pit. - wait for cement to dry - wait on 13 5/8 Flange from smith - Weld on flange - Nipple up rotating head and flow line - Pick up BHA - Instal rotating head and put table together - Hammer through cement and dry hole - Drill F/85-320 - Load equipment at Ross yard - Rigging up on UT 11-2-4-4 - Drilling F/0 to 93 0 to 10' at 19" and 10' to 93' with 17 1/2" - Lay down pipe - Run 85.98 of 13 3/8 conductor - Returned 1.5 bbls to pit.

Daily Cost: $0

Cumulative Cost: $0

UTE TRIBAL 11-2-4-4 **Waiting on Cement**

Date: 3/30/2011

Ross #31 at 1771. 0 Days Since Spud - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/320 to 451 - Work

on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing - Run casing - circulate casing - cement 9 5/8 casing - Wait on cement - Drill F/320 to 451 - Work on Hammer oiler - Drill F/451 to 631 - Work on mist pump and run survey - Drill F/631 to 1051 - Clean hole and run survey @1240 1 1/2 - Drill F/1051 to 1240 - Drill F/1240-1321 - Clean hole and run survey @1321 1degree - Drill F/1321 to 1591 - Clean hole and run survey @1591 .75 degree - Drill F/1591 to 1771 - Condition hole - T-O-O-H - Change bit and fix air hose - Tally drill collars - T I H - Trip in find bottom - Drill F/ 1771 to 1923 - Survey @1923 .75 degree - Drill F/1923 to 2043 - work on rig - Drill F/2043 to 2163 - Condition hole run survey @ 2163 1.25 degree - Drill F/2163 to2433 - Condition hole run survey @ 2433 1 degree - Drill F/2433 to 2570 TD - C-B-U survey @ 2570 .75 degree - L-D-D-P and BHA - Rig up to run casing
Daily Cost: $0
Cumulative Cost: $700

UTE TRIBAL 11-2-4-4 **Testing BOP's**
Date: 5/6/2011
Capstar #329 at 2500. 0 Days Since Spud - Moved Rig 30 Highway Miles f/ GMBU #14-14T-9-15H to UT #11-2-4-4 & R/U. - Finish Rig of of all Equip. - N/U 11" x 5k BOP, Change out 2, 3k valves on choke & kill lines. - Body test BOP & Test Casing to 1500 psi / 30 min. Mr. Stoney Anderton of the Vernal BLM Witness test
Daily Cost: $0
Cumulative Cost: $428,078

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/7/2011
Capstar #329 at 2959. 1 Days Since Spud - Test, upper & lower kelly valves, dart valve, blind rams, @ 250 psi / 5 min, & 5000 psi / 10 min. - Drill & Survey every 90' f/ 2568' - 2959', 391' / 3.5 hr / 111.7 fph. Correction slide f/ 2688'-2703 - Wait on new / replacement HCR valve to arrive on location. Installed Auto choke and remote rig floor - control panel. - Service Rig. - Wait on new / replacement HCR valve to arrive on location. - Installed new HCR valve on Kill Line. - Finish Testing BOP: Pipe Rams, Choke & Kill Lines, Manifold, HCR, to 250 psi / 5 min & 5000 psi / 10 - min. Test Annular to 250 / 2500 psi / 10 min. All Test Witness by BLM, Stoney Anderton. - Installed Well Head Wear Bushing, M/U Bit #1, 1.5 deg. Bent housing motor, MWD tools, & scribe. - Trip in hole f/ 300' to 2400'. - Installed rotating head rubber. - Trip in hole f/ 2400' to 2490', and tag cement. - Clean out cement f/ 2490' to insert valve @ 2514', Cement, and shoe @ 2558'. - Replaced rotating head rubber. - Drilled 10' new hole f/ 2558' - 2568', Circulated hole clean, R/U B&C Quick Test, Perform F.I.T. @ - 2568', w/ 8.6 ppg water, 320 psi, surface pressure for mud weight equivalent of 11 ppg. - Retighten several connections, HCR valve failed test.
Daily Cost: $0
Cumulative Cost: $459,863

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/8/2011

Capstar #329 at 5114. 2 Days Since Spud - Slide & rotate, Drill 8-3/4" hole f/ 2959' - 3730', 771' / 7.5 hrs / 102.8 fph. w/ 5 - 15' slides, - Rig Service. - 4655', 4681'-4697', 4863'-4881' -

Slide & Rotate, Drill 8-3/4" hole f/ 4545' - 5114'. 569' / 6 hrs / 94.8 fph avg. w/ 3 slides, 4636'- - Slide & Rotate, Drill 8-3/4" hole f/3730' - 4545', 795' / 10 hrs / 79.5 fph avg. w/ 7 - 15' slides,
Daily Cost: $0
Cumulative Cost: $481,274

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/9/2011
Capstar #329 at 6450. 3 Days Since Spud - Rotate & Slide, Drill 8-3/4" hole f/ 5114' - 5452', 338' / 6 hr / 56.3 fph. Slide: 5089-5107', 5134 - -5152', 5180-5198', 5225-5255', 5270-5300', - Rig Service. - Rotate & Slide, Drill 8-3/4" hole f/ 5452' - 5860', 408' / 5.5 hr / 74 fph. Slide: 5724-5750', 5769- - Slide: 6268-6294', 6314-6339', 2 slides = 2 hr 28 min. - Rotate & Slide, Drill 8-3/4" hole f/ 5860' - 6223', 363' / 6 hr / 60.5 fph avg. Slide: 6041-6069, - 6087-6110', 2 slides = 2-1/4 hrs. - Rotate & Slide, Drill 8-3/4" hole f/ 6223' - 6450', 227' / 6 hr / 37.83 fph avg. (Rotating @ 75 fph) - 5794 (2 slides =1 hr 40 min. slides)
Daily Cost: $0
Cumulative Cost: $509,856

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/10/2011
Capstar #329 at 7563. 4 Days Since Spud - Drill 8-3/4" hole f/ 6450' - 6540', 90' / 1 hr / 90 fph. Flow check each connection. - Slide f/ 7538' - 7563', 25' / 2.5 hr / 12.5 fph. - Drill 8-3/4" hole f/ 6562' - 6767', 205' / 2.5 hr / 82 fph. - Slide f/ 6767' - 6788', 21' / 1 hr / 21 fph. - Drill 8-3/4" hole f/ 6788' - 6812', 24' / .5 hr / 48 fph. - Slide f/ 6812' - 6839', 27' / .5 hr / 54 fph. - Drill 8-3/4" hole f/ 6839' - 6994', 155' / 2 hr / 77.5 fph. - Slide f/ 6994' - 7017', 23' / 1 hr / 23 fph. - Drill 8-3/4" hole f/ 7017' - 7039', 22' / .5 hr / 44 fph. - Slide f/ 7039' - 7075', 36' / 1.5 hr / 24 fph. - Drill 8-3/4" hole f/ 7075' - 7130', 55' / .5 hr / 110 fph. - Slide f/ 7130' - 7155', 25' / 1.5 hr / 16.6 fph. (pulled tight hole 7130-75', back reamed clean) - Drill 8-3/4" hole f/ 7155' - 7359', 204' / 3 hrs / 68 fph. - Slide f/ 7359' - 7384', 25' / 1 hr / 25 fph. - Drill 8-3/4" hole f/ 7384' - 7402', 18' / .5 hr / 36 fph. - Slide f/ 7402' - 7417', 15' / 1 hr / 15 fph. - Drill 8-3/4" hole f/ 7417' - 7493', 76' / 1.5 hr / 50.6 fph. - Slide f/ 7493' - 7518', 25' / 1 hr / 25 fph. - Drill 8-3/4" hole f/ 7518' - 7538', 20' / .5 hr / 40 fph. - Slide f/ 6540' - 6562', 22' / 0.5 hr / 44 fph.
Daily Cost: $0
Cumulative Cost: $546,389

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/11/2011
Capstar #329 at 8475. 5 Days Since Spud - Slide f/ 7563' - 7605, 42' / 2 hr / 21 fph. - Mud Wt. = 9.4 ppg, 45 vis. - Pump 10 bbl, 10.2 ppg, 45 vis. Sweep, Circulate hole clean, Reciprocate 45', rotate @ 60 rpm's, - Recovered 25% more than normal drill cutting's on bottoms up, while getting welder ready for repairs - Wipe hole slowly f/ 7629' - 6729', 20 std. wiper trip while welder repairs mud pump # 1, #2 mud pump - down w/ 2 washed out pump module's (install new modules today) No tight spots, no fill on bottom. - Drill 8-3/4" hole f/ 7629' - 7765', 136' / 1 hr / 136 fph. - Slide 7765' - 7789', 24' / 1.5 hr / 16 fph. - Drill 8-3/4" hole f/ 7789' - 7810', 21' / .5 hr / 42 fph. - Slide f/ 7810' - 7822', 12' / 1 hr / 12 fph. - Drill 8-3/4" hole f/ 7822' - 7901', 79' / 1 hr / 79 fph. - Slide f/ 7901' - 7923', 22' / 1.5 hr / 14.6 fph. - Drill 8-3/4" hole f/ 7923' - 8263', 340' / 6.5 hr / 52.3 fph. - Slide f/ 8263' - 8288', 25' / 1 hr / 25 fph. - Drill f/ 8288' - 8309', 21' / .5 hr / 42 fph. - Slide f/ 8309' - 8324', 15' / 1 hr / 15 fph. Switch flow through buster w/ 18-20' flair - Drill f/ 8324' - 8475', 151' / 3 hrs / 50.3 fph. w/ 18-20' flair through gas buster. - Drill 8-3/4" hole f/ 7605' - 7629', 24' / .5 hr / 48 fph. (mud mupm needs repairs)
Daily Cost: $0

Cumulative Cost: $577,510

UTE TRIBAL 11-2-4-4 **Drill Ahead**
Date: 5/12/2011
Capstar #329 at 9216. 6 Days Since Spud - Drill 8-3/4" hole f/ 8475' - 8762', 287' / 6 hr / 47.8 fph. - Pumped 20 bbl, 10.4 ppg sweep & circulated out while trouble shooting tool face problems w/ MWD. - Slide f/ 8762' - 8767', 5' / 1 hr / 5 fph, Tool face Failed for surface readout, but pick up and - record all surveys. Contact Drlg. Eng. And obtained permission to drill ahead (600' f/ TD) - Drill 8-3/4" hole f/ 8965' - 9216', 251' / 7 hrs / 35.8 fph avg. - Rig Service (Remove Brake Guards, for inspection) - Found broken 1" studs on Brake Flange, for brake bands. Drill and remove broken studs f/ main flange - Repair / Replace 12- 1" x 2" bolts in Brake system. Adjust Brake system. - Drill f/ 8767' to 8965', 198' / 3.5 hr / 56.5 fph. Rig Having Brake Problems, need to inspect.
Daily Cost: $0
Cumulative Cost: $616,942

UTE TRIBAL 11-2-4-4 **TOOH for Logs**
Date: 5/13/2011
Capstar #329 at 9520. 7 Days Since Spud - Drill 8-3/4" hole f/ 9216' - 9351', 135' / 4.5 hrs / 30 fph. - Rig Service. - Drill f/ 9351' - 9397', 46' / 1.5 hr / 30.6 fph. - Repair rod Oiler on #2 mud pump. - Drill f/ 9397' - 9520' TD, 123' / 3 hr / 41 fph. - Trip out of hole filling hole every 5 joint. f/ 9520' to 4722'. - Reciprocate 45', Rotate @ 50 rpm's. - Wipe hole f/ 9520' to 7495', The first 3 joints pulled 60k over pull, Trip back to bottom, No fill - or tight spots, precautionary wash and ream the last 3 joints. - Pump 10 bbl HV pill, Circulate hole clean, Spot 200 bbl's of 11 ppg mud across gas zone to Kill well - Pump 10 bbl 11#, 90 vis, sweep & circulate hole clean, recovered 25% more cutting than normal.
Daily Cost: $0
Cumulative Cost: $649,370

UTE TRIBAL 11-2-4-4 **Logging**
Date: 5/14/2011
Capstar #329 at 9520. 8 Days Since Spud - Trip out of hole f/ 4722' to 900'. - Pulled Rotating Head Rubber. - Trip out of hole f/ 900' to Payzone Directional Tools. - L/D MWD, Motor, & Bit #1. - Pressure of 200 psi on casing gauge (Auto choke panel) Mix 11.5 ppg Kill Mud. - 9490' loggers depth, to surface pipe, 2550', and GR to surface. - Log Run #2: MSFL / XRMI f/ 9506' to surface pipe 2550' and pulled out of hole w/ logging tools. - Packoff on wireline not holding pressure. Raw Gas to surface. Had to shut Blind Rams on wireline (25 - foot of line below blind rams, & 73' of tools hanging in / below blind rams) Initial Shut in - Held Safety Meeting, R/U Halliburton Loggers, M/U & run#1: GR / DSN / SDL / DLL / MSFL / Calliper f/
Daily Cost: $0
Cumulative Cost: $672,256

UTE TRIBAL 11-2-4-4 **Kill Well**
Date: 5/15/2011

Capstar #329 at 9520. 9 Days Since Spud - Well Shut in, Monitor pressures. Manifold pressure of 1125 psi. - Pump 5 bbl starting @ 700 psi ending @ 100 psi, Pump 2nd 5 bbl's starting @ 750 psi, ending @ 1100 - psi, Due to the clutch slipping on the rig pump, called BJ pump truck. - Wait on BJ Pump Truck to arrive on location. Monitor & record manifold pressures. - 1,000 bbl's of 12 ppg kill mud. Ready all equipment for 06:00 am bull head kill. - 13:30 hrs. Monitor pressure for 30 min. Loosing 35 psi on gauge - Monitor well, Recording pressures every 15 min. Mix 500 bbl's of 12 ppg kill mud. New 5-1/2 pipe - rams, blind rams & Wild Well men on location @ 18:00 hrs. - Monitor Well, & Record pressures every 15 min.

Mix 500 bbl's of 12 ppg kill mud, for a total of - Pumped 28 bbl's of 12 ppg mud @ 3/4 bpm, Start pressure of 1370 psi, ending @ 943 psi. Shut down @
Daily Cost: $0
Cumulative Cost: $742,721

UTE TRIBAL 11-2-4-4 **Well Control Operations**
Date: 5/16/2011
Capstar #329 at 9520. 10 Days Since Spud - Held Safety Meeting w/ Capstar Crews, Wild Well, Halliburton, BJ, Payzone, about procedures for kill - operations. Pump 1 bpm for 30 min. Increased pump rate @ 1/2 bpm rates up to 3 bpm stopping @ 400 - Monitor & Record well pressures every 30 min. Keep mud jetting / mixing in tanks, ready for kill ops - Monitor & Record well pressures. Mix 500 bbl's of 14 ppg Kill Mud. - Monitor & Record well pressures every 30 min. Mix 14 ppg kill Mud. (600 usable bbl's ready) - bbl's, pressure started @ 1003 psi, ending @ 736 psi. Stop pumping @ 09:13 am, 15-May-2011. (12 ppg)
Daily Cost: $0
Cumulative Cost: $785,281

UTE TRIBAL 11-2-4-4 **Well Control Operations**
Date: 5/17/2011
Capstar #329 at 9520. 11 Days Since Spud - Pressure BJ, tested pump & lines to 2100 psi. Open well with 763 psi on pump truck gauge (rig floor - w/ 12.9 ppg pumping down well. - well on vacuum, pump pressure of 164 psi. on pump truck. - Check well for flow and pressure, no flow no pressure, Clear the rig floor & open blind rams. Pulled - Halliburton wire line Out of hole, lay down logging tools, Move all Halliburton equip. off location. - Moved in and set pipe racks, & BHA. M/U 8-3/4" FDS+ RR Bit, BS w/ float, 13 - 6-1/2" DC, 4 - + - 4-1/2 HWDP, Halliburton RTTS storm packer, 1 joint (30') of 4-1/2" HWDP and set storm packer. - (40,530 lbs below packer) well closed in.(shut down BJ pumping 1/2 bpm 14 ppg mud- total of 300 - bbl's 14# mud pumped @ 10:37 am, 16-May-2011) - Open up BOP and changed blind ram blocks, (no damage to face of blocks) - R/U Quick Test,pulled wear bushing, set test plug, and Test BOP at 250 psi/5 min, 5000 psi/10 min. - Pipe rams, blind rams, HCR, choke & kill, manifold, Test annular to 250 psi/5 min & 2500 psi/10 min. - Check for pressure, Released Halliburton Storm packer & L/D. - Trip in hole f/ 526' to 3000' w/ 4-1/2" DP. - Circulate w/ full circulation @ 7.3 bpm. - Trip in hole f/ 3000' to 5004'. - Circulated 5 minutes w/ full circulation, and had Gas to surface. Closed well in. Transferred mud f/ - storage & dilute 14 ppg down to 11.5 ppg. - Circulate SPR through choke, gas buster, & flare line @ 64 spm w/ 11.9 ppg, 12' down to 8' flare, - for 5500 strokes, Perform flow check, still flowing. - Circulate SPR through choke, @ 64 SPM w/ 12.1 ppg, flow check, still flowing, w/ 8' flare. 12-14' - flare, 11.5 in & 11.7 ppg out - Circulate SPR through choke, @ 64 SPM w/ 12.5 ppg in, 12.5 out, continue to dust w/ Bar to raise - weight, to control well, 8' flare. - Closed well in & monitor pressure rise. 30 psi build up w/ 12.5 ppg in/out, w/ 8' flare - Circulate SPR @ 64 SPM through choke w/ 8' flare through choke manifold, full returns, 8'-12' flare, - gauge = 380 psi) 06:15 start operations, work pump rate up to 3 bpm, pump a total of 160 bbl's,
Daily Cost: $0
Cumulative Cost: $1,020,565

UTE TRIBAL 11-2-4-4 **Wipe Hole Prior to Run Csg.**
Date: 5/18/2011

Capstar #329 at 9520. 12 Days Since Spud - Circulate through choke & gas buster @ SPR 64 spm. Flow Check well. No flow. - Flow Check well, No Flow, Pump Slug, Start Wiper Trip f/ 9520' to 6188' @ 06:00 am. - Start circulating, and lost circulation. Mix 25 bbl's of LCM, w/ 11.5 ppg mud, LCM @ 20#/bbl, of 10 - sawdust, 4 Darseal, 4 cedar fiber @ 40 vis. Regain circulation after pumping 60 bbl's. 8-12' flare - Circulation and condition mud after LCM pill. (11.5 ppg mud in pits) - Trip in hole f/ 5004' to 8000'. - Circulate & condition mud through

choke & gas buster w/ 11.5 ppg mud, 8-12' flare, Mud had light - spots f/ 10.9 - 11.8 ppg - Trip in hole f/ 8000' to 9295', precautionary wash & ream f/ 9295'-9520' TD. - Circulate & condition mud through choke & gas buster w/ 11.5 ppg mud. Flow Check, no flow. 4' flare - Pump 30 bbl HV sweep, & circulate hole clean, Reciprocate 45', Rotate @ 60 rpm's. flow check No flow - Circulate & Condition Mud to 11.5 ppg through out system, flare out, no Gas.(Mud had a few light - spots to start circulating, smothed out to 11.5 ppg) - Perform Flow Check, No Flow, Pump Dry Job Pill / slug. - Broke Chain on Draw works. Repair broken drive chain on draw works. (Circulate & Rotate) - Work stuck pippe free, Jaring up to 225k.
Daily Cost: $0
Cumulative Cost: $1,089,486

UTE TRIBAL 11-2-4-4 **TOH TO RUN CASING**
Date: 5/19/2011
Capstar #329 at 9520. 13 Days Since Spud - Wipe hole f/ 6188' to 2969'. Not taking proper fill up, small 1"-1-1/2" flow. - Trip in hole f/ 2969' to 8999', Stop and Circulate for 15 min @ 5000', 7049', & 8999'. Lost100 bbl - mud, did not have enough mud to circulate. - Build enough mud volume to circulate, built 80 bbl's 11.7 ppg / 50 vis / 10#/bbl LCM, 10 sawdust, 4 - moving pipe. (improper fill up caused by pump control not all the way off, and left engauged.) - Trip in the hole f/ 8999' - 9520' & tag TD. - barseal, 4 cedar fiber, Pump LCM, regain circulation in 20 bbl, Pump at 64 spm circulating, while - Circulate @ 425 gpm, w/ 11.7 ppg / 50 vis IN / 11.5 ppg / 42 vis OUT Reciprocate 45' & Rotate 35 - Circulate @ 425 gpm, w/ 11.7 ppg / 50 vis IN / 11.5 ppg / 42 vis OUT Reciprocate 45' & Rotate 35 - while monitoring hole for losses (3 bbl hr) Build mud volume to surface capicity. 11.5# in / 11.5 # - Out, No recordable losses prior to TOH, hole stable. - Pump dry job pill / slug. - Trip out of hole f/ 9520' TD, to BHA @ 0600 am. - Circulate @ 319 gpm, Reciprocate & rotate while building mud volume to 11.7 ppg / 40 vis.
Daily Cost: $0
Cumulative Cost: $1,122,402

UTE TRIBAL 11-2-4-4 **Wat on Cmt bulk truck**
Date: 5/20/2011
Capstar #329 at 9520. 14 Days Since Spud - TOOH w/ BHA - Pull wear bushing - C/O pipe rams from 4 1/2" to 5 1/2" rams for csg monitor well for flow thruout - Hold PJSM with B&C and test 5 1/2" pipe rams 250psi low, 5000psi high / test good - Rig up and prep to run 5 1/2", 20#, P-110 csg - Run 256 jts of P-110 csg, float shoe, float collar, marker jt to 9488' - Remove csg head make up tophead and circ @ 5 bpm waiting on bulk truck - Break circulation @ 9488' & circ btm up / hook up steel line from 2" on wellhead to 2" kill line on - stack, build 30bbl weighted spacer in slug pit, rig up BJ cmtrs, & pull stripping rubber - Pick up and make up landing mandrell & landing jt / land csg in head @ 9510.71' - Hold PJSM with BJ, pump 30bbl spacer, rig up cmtg head and lines, & test lines - Attempt to cmt unable to get bulk cmt from cmt truck / bulk truck cemented up - top filling every jt and breaking circ on 2000'+ intervals / av length of pipe 37.28'
Daily Cost: $0
Cumulative Cost: $1,307,864

UTE TRIBAL 11-2-4-4 **Rigging down**
Date: 5/21/2011

Capstar #329 at 9520. 15 Days Since Spud - circ @ 5 bpm and wait on bulk truck - Mix up seal bond in pump truck - Hold PJSM with BJ and hook up cmtg head & lines - Pump 11 bbls of seal bond spacer ahead mixed @ 12 ppg - Lead : 222 bbls (528 sx) of PLII cmt w/ 5% sm, 8% gel, .6R-3, 5#/skks, 1/4 pps cf, 3% KCl - Clean pits / Rig release @ 17:00 hrs on 5/20/11 - Displace w/ 209 bbls FW to bump, FCP of 2560 @ 3bpm, bump plug with 3050 psi, check floats plug held - return 0 bbls cmt to surface - Wash up lines and rig down BJ cmtrs - Nipple

down BOP's and install nightcap - Tail : 235 bbls (1,058 sx) of 50:50 w/ 2% gel, 3% KCL, 1/4pps cf, 3%sm .5%ec,1/4%cd-32.2R-3 **Finalized**
Daily Cost: $0
Cumulative Cost: $1,376,026

Pertinent Files: Go to File List

Daily Activity Report

Format For Sundry

UTE TRIBAL 11-2-4-4W

8/1/2013 To 12/30/2013

9/5/2013 Day: 1 **Recompletion**

Nabors #1423 on 9/5/2013 - Spot Frac Tanks, Rig Up WOR and Pull Rods - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump.

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Daily Cost: $0

Cumulative Cost: $22,264

9/6/2013 Day: 2 **Recompletion**

Nabors #1423 on 9/6/2013 - Lay Down Polish Rods - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. 1945pm-Out of well w/ rods. SWFN - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. 1945pm-Out of well w/ rods. SWFN - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. 1945pm-Out of well w/ rods. SWFN - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. 1945pm-Out of well w/ rods. SWFN - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. 1945pm-Out of well w/ rods. SWFN - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees also 1230pm-Pressure up on tbng. Tbng would not test. Will search for hole in tbng on the trip out. 1330pm-Layed down polished rod and pony rods. 1400pm-Begin Pooh with rods. 1945pm-Out of well w/ rods. SWFN - 0700am-Spotted flowback tanks and frac tanks. MIRU Neighbors rig 1423. 1100am-Pump 40 Bbls of 250 Degree Produced water down thee backside. 1200pm-Unseat rod pump. Pump 40 bbls down tbng to flush. Fluid was 250 Degrees

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Daily Cost: $0
Cumulative Cost: $60,928

9/7/2013 Day: 3 **Recompletion**

Nabors #1423 on 9/7/2013 - Pull Tbg and Tgb Anchor - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80 6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag. - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80 6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag. - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80 6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag. - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80 6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag. - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80 6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag. - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80

6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag. - 0630am-PJSM 0700am-Finish pressure testing flow cross 0800am-Finish pressure testing flow cross. 0900am-Check pressure. Well had 125 psi. Open well to flow tank. 0930am- Unlock lock down pins. Begin tripping out of well with tbng and tbng anchor. 1230pm-out of well with tbng and tbng ancor. Found the hole in the tbng on jt 137 as we were tripping out of the well 1330pm-Make up bha. 1400pm-Begin tripping in well strapping stands as we trip. 1700pm-6608? of 2-7/8? L-80 6.5# tbng in well. 1800 Ran in well with scraper to 8450? no tag.
Daily Cost: $0
Cumulative Cost: $72,832

9/8/2013 Day: 4 **Recompletion**

Nabors #1423 on 9/8/2013 - Finish laying down tbng and RDMO workover rig. - 0630am-PJSM 0700am- tbng sitting at 8809?. Begin pumping on well with 90-100deg 7% KCL. Pumping 3bbls per min no pressure and no returns. - Rig and Equipment are rigged down. Will road rig off location tomorrow morning at 0600am. Runners will be on location at 0700 am to load out production tbng. Cameron will be on location at 0800am to test flange on isolation tool and to test wireline lubricator. Well is secured. Bop stack is nippled down to the 5K double BOP. We are ready to install the Isolation tool and proceed with wireline operations - 0940am-Begin laying down tbng 1145am-4400? of tbng left in the well to pull - 1345pm-97 jts left in the hole to be @ 3014?. Waiting on hot oiler to reheat tbng. Parafin is building on tbng. 1355pm-Hotoiler is on location. Plan forward- Finish laying down tbng and RDMO workover rig. - 1430- Pump 30 bbls of 170 deg fluid down the backside. 1455-continue laying down tbng. - 1600pm-Out of well with bit and scraper. All tools recovered. 1630pm-begin RDMO of Neighbors rig and equipment - Rig and Equipment are rigged down. Will road rig off location tomorrow morning at 0600am. Runners will be on location at 0700 am to load out production tbng. Cameron will be on location at 0800am to test flange on isolation tool and to test wireline lubricator. Well is secured. Bop stack is nippled down to the 5K double BOP. We are ready to install the Isolation tool and proceed with wireline operations - 0630am-PJSM 0700am- tbng sitting at 8809?. Begin pumping on well with 90-100deg 7% KCL. Pumping 3bbls per min no pressure and no returns. - 0840am- 100 bbls into pumping, well started circulating. Still no pressure. Pumping 3 bbls per min. 0920am-Finsihed pumping full circulation. Pumped 205 bbls. Good circulation. No pressure. 0940am-Begin laying down tbng. - 0940am-Begin laying down tbng 1145am-4400? of tbng left in the well to pull - 1345pm-97 jts left in the hole to be @ 3014?. Waiting on hot oiler to reheat tbng. Parafin is building on tbng. 1355pm-Hotoiler is on location. Plan forward- Finish laying down tbng and RDMO workover rig. - 1430- Pump 30 bbls of 170 deg fluid down the backside. 1455-continue laying down tbng. - 1600pm-Out of well with bit and scraper. All tools recovered. 1630pm-begin RDMO of Neighbors rig and equipment - Rig and Equipment are rigged down. Will road rig off location tomorrow morning at 0600am. Runners will be on location at 0700 am to load out production tbng. Cameron will be on location at 0800am to test flange on isolation tool and to test wireline lubricator. Well is secured. Bop stack is nippled down to the 5K double BOP. We are ready to install the Isolation tool and proceed with wireline operations - 0630am-PJSM 0700am- tbng sitting at 8809?. Begin pumping on well with 90-100deg 7% KCL. Pumping 3bbls per min no pressure and no returns. - 0840am- 100 bbls into pumping, well started circulating. Still no pressure. Pumping 3 bbls per min. 0920am-Finsihed pumping full circulation. Pumped 205 bbls. Good circulation. No pressure. 0940am-Begin laying down tbng. - 0940am-Begin laying down tbng 1145am-4400? of tbng left in the well to pull - 1345pm-97 jts left in the hole to be @ 3014?. Waiting on hot oiler to reheat tbng. Parafin is building on tbng. 1355pm-Hotoiler is on location. Plan forward- Finish laying down tbng and RDMO workover rig. - 1430- Pump 30 bbls of 170 deg fluid down the backside. 1455-continue laying down tbng. - 1600pm-Out of well with bit and scraper. All tools recovered. 1630pm-begin RDMO of Neighbors rig and equipment - Rig and Equipment are rigged down. Will road rig off location tomorrow morning at 0600am. Runners will be on location at 0700 am to load out production tbng. Cameron will be on location at 0800am to test flange on isolation tool and to

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Will road rig off location tomorrow morning at 0600am. Runners will be on location at 0700 am to load out production tbng. Cameron will be on location at 0800am to test flange on isolation tool and to

test wireline lubricator. Well is secured. Bop stack is nippled down to the 5K double BOP. We are ready to install the Isolation tool and proceed with wireline operations - 0630am-PJSM 0700am- tbng sitting at 8809?. Begin pumping on well with 90-100deg 7% KCL. Pumping 3bbls per min no pressure and no returns. - 0840am- 100 bbls into pumping, well started circulating. Still no pressure. Pumping 3 bbls per min. 0920am-Finsihed pumping full circulation. Pumped 205 bbls. Good circulation. No pressure. 0940am-Begin laying down tbng. - 0940am-Begin laying down tbng 1145am-4400? of tbng left in the well to pull - 1345pm-97 jts left in the hole to be @ 3014?. Waiting on hot oiler to reheat tbng. Parafin is building on tbng. 1355pm-Hotoiler is on location. Plan forward- Finish laying down tbng and RDMO workover rig. - 1430- Pump 30 bbls of 170 deg fluid down the backside. 1455-continue laying down tbng. - 1600pm-Out of well with bit and scraper. All tools recovered. 1630pm-begin RDMO of Neighbors rig and equipment - 0840am- 100 bbls into pumping, well started circulating. Still no pressure. Pumping 3 bbls per min. 0920am-Finsihed pumping full circulation. Pumped 205 bbls. Good circulation. No pressure. 0940am-Begin laying down tbng.
Daily Cost: $0
Cumulative Cost: $83,577

9/9/2013 Day: 5 **Recompletion**

Nabors #1423 on 9/9/2013 - Rig Up WireLine and set 10 K Kill Plug - 0630am-PJSM 0700-0830am. Wait on Runners truck to come to location. 0830am to present. Load out tbng on Runners trucks. - Set second 10K Kill Plug. - 1030am-PJSM. Rig up JW Wireline. 1300pm-Begin pressure testing JW wireline lubricator. 1400pm-Begin Rih w/ wireline gauge ring. 4.625 OD - 0930am- Finish .loading out all tbng off location to Runners trucks. 1030am-PJSM. Rig up JW Wireline. Prepare for wireline operations. - 1030am-PJSM. Rig up JW Wireline. 1300pm-Begin pressure testing JW wireline lubricator. 1400pm-Begin Rih w/ wireline gauge ring. 4.625 OD - 1530pm- out of well with gauge ring. Logged the interval from 7550 to 6500 WLM. No issue. 1545pm-RIH with Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set @ 7595 WLM with 10? correction. Line tension was 1620 before set. After set line tension was 1540. Pulled up 30?. Ran back down and tagged plug. 1715pm-Begin Pooh with wireline. Bled well down while pulling. Had 125 psi on well. Open up slowly flowing on 32/64? choke. Took 10 min to blow well down to 0 psi. Plan forward continue pooh with setting tool. Isolation tool is still not on location. - 19:30- Set second Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set plug @ 7555?. Currently POOH with setting tool. - Set second 10K Kill Plug. - 0630am-PJSM 0700-0830am. Wait on Runners truck to come to location. 0830am to present. Load out tbng on Runners trucks. - 0930am- Finish .loading out all tbng off location to Runners trucks. 1030am-PJSM. Rig up JW Wireline. Prepare for wireline operations. - 1030am-PJSM. Rig up JW Wireline. 1300pm-Begin pressure testing JW wireline lubricator. 1400pm-Begin Rih w/ wireline gauge ring. 4.625 OD - 1530pm- out of well with gauge ring. Logged the interval from 7550 to 6500 WLM. No issue. 1545pm-RIH with Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set @ 7595 WLM with 10? correction. Line tension was 1620 before set. After set line tension was 1540. Pulled up 30?. Ran back down and tagged plug. 1715pm-Begin Pooh with wireline. Bled well down while pulling. Had 125 psi on well. Open up slowly flowing on 32/64? choke. Took 10 min to blow well down to 0 psi. Plan forward continue pooh with setting tool. Isolation tool is still not on location. - 19:30- Set second Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set plug @ 7555?. Currently POOH with setting tool. - Set second 10K Kill Plug. - 0630am-PJSM 0700-0830am. Wait on Runners truck to come to location. 0830am to present. Load out tbng on Runners trucks. - 0930am- Finish .loading out all tbng off location to Runners trucks. 1030am-PJSM. Rig up JW Wireline. Prepare for wireline operations. - 1030am-PJSM. Rig up JW Wireline. 1300pm-Begin pressure testing JW wireline lubricator. 1400pm-Begin Rih w/ wireline gauge ring. 4.625 OD - 1530pm- out of well with gauge ring. Logged the interval from 7550 to 6500 WLM. No issue. 1545pm-RIH with Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set @ 7595 WLM with 10? correction. Line tension was 1620 before set. After set line tension was 1540. Pulled up 30?. Ran back down and tagged plug. 1715pm-Begin Pooh with wireline. Bled well

Summary Rig Activity

down while pulling. Had 125 psi on well. Open up slowly flowing on 32/64? choke. Took 10 min to blow well down to 0 psi. Plan forward continue pooh with setting tool. Isolation tool is still not on location. - 19:30- Set second Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set plug @ 7555?. Currently POOH with setting tool. - Set second 10K Kill Plug. - 0630am-PJSM 0700-0830am. Wait on Runners truck to come to location. 0830am to present. Load out tbng on Runners trucks. - 0930am- Finish .loading out all tbng off location to Runners trucks. 1030am-PJSM. Rig up JW Wireline. Prepare for wireline operations. - 1030am-PJSM. Rig up JW Wireline. 1300pm-Begin pressure testing JW wireline lubricator. 1400pm-Begin Rih w/ wireline gauge ring. 4.625 OD - 1530pm- out of well with gauge ring. Logged the interval from 7550 to 6500 WLM. No issue. 1545pm-RIH with Halliburton 10K Obsidion Kill plug for 5-1/2? 20# casing and set @ 7595 WLM with 10? correction. 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Daily Cost: $0
Cumulative Cost: $94,042

9/10/2013 Day: 6 **Recompletion**

Nabors #1423 on 9/10/2013 - Set Kill Plugs and Bond Logged - 18:00- Shot perfs as follows, 7,499?-7,502?, 7,490?-7,492?, 7,435?-7,437? & 7,364?-7,367?. Wireline POOH. Wireline will then RD and MOL. - J-W Wireline is off location at 19:30. Halliburton is pulling on to location. Halliburton will get RU and ready to frac first thing in the morning. - Halliburton is RU and will be back on location at 4am. To frac - 05:00am to present.-Waiting on Halliburton 12K wireline set Bridge plugs to arrive on location. - 0800am-Halliburton 12K bridge plugs are on location and JW Wireline is making them up on the setting tool.Plan forward. Rih and set Bridge plug. Load the hole. Pressure test to 8000 - 0800am-Halliburton 12K bridge plugs are on location and JW Wireline is making them up on the setting tool. Plan forward. Rih and set Bridge plug. Load the hole. Rih with 2nd bridge plug. Hold 2000psi on backside. Set 2nd plug. Pressure test to 8000 psi. Bleed off pressure to 3000 psi. Run CBL Log. - 0845am-Rih with Halliburton 12K TCP plug. OD of plug-(4.38) 0940am-Set plug @ 7590 WLM. Line tension before set-1583. After plug set-1450. 90 seconds to set plug. Pooh with wireline. 1030am-Adler hot oil service is on location to load the casing. The fluid level by WLM is around 1850ft. Plan forward is to load casing and Rih with 2nd Halliburton 12k TCP plug. Pressure up 2000psi on casing and set plug. - 1120am-PJSM. Load hotoiler with 70 bbls of 7% KCL and heat to 120 deg. 1300pm-Rih w/ wireline and Halliburton 12k TCP plug . 1400pm-On depth @ 7550WLM. Pressure up on casing to 2000 psi. Set plug. Line tension before plug set at 1499. Line tension after plug set was 1185. Took 45 seconds to set. Bled off pressure. 1415pm-Begin Pooh w/ wireline and setting tool. Plan forward. Pressure test casing to 8000 psi. Rih with logging tool. Apply 3000 psi to well. Log interval and bleed off casing. Pooh with logging tool and prepare to perforate well. - 1515-out of well with setting tool. Pressure test to 8000 psi. held for 10 min. 1540-rih with logging tool and start logging at 7500ft. Log to 6500 ft with 3000 psi on well. 1630pm-Pooh with logging tool. - 17:15- OOH with logging tools 17:45- RIH with perforating gun - 18:00- Shot perfs as follows, 7,499?-7,502?, 7,490?-7,492?, 7,435?-7,437? & 7,364?-7,367?. Wireline POOH. Wireline will then RD and MOL. - J-W Wireline is off location at 19:30. Halliburton is pulling on to location. Halliburton will get RU and ready to frac first thing in the morning. - Halliburton is RU and will be back on location at 4am. To frac - 05:00am to present.-Waiting on Halliburton 12K wireline set Bridge plugs to arrive on location. - 0800am-Halliburton 12K bridge plugs are on location and JW Wireline is making them up on the setting tool.Plan forward. Rih and set Bridge plug. Load the hole. Pressure test to 8000 - 0800am-Halliburton 12K bridge plugs are on location and JW Wireline is making them up on the setting tool. Plan forward. Rih and set Bridge plug. Load the hole. Rih with 2nd bridge plug. Hold 2000psi on backside. Set 2nd plug. Pressure test to 8000 psi. Bleed off pressure to 3000 psi. Run CBL Log. - 0845am-Rih with Halliburton 12K TCP plug. OD of plug-(4.38) 0940am-Set plug @ 7590 WLM. Line tension before set-1583. After plug set-1450. 90 seconds to set plug. Pooh with wireline. 1030am-Adler hot oil service is on location to load the casing. The fluid level by WLM is around 1850ft. Plan forward is to load casing and Rih with 2nd Halliburton 12k TCP plug. Pressure up 2000psi on casing and set plug. - 1120am-PJSM. Load hotoiler with 70 bbls of 7% KCL and heat to 120 deg. 1300pm-Rih w/ wireline and Halliburton 12k TCP plug . 1400pm-On depth @ 7550WLM. Pressure up on casing to 2000 psi. Set plug. Line tension

Summary Rig Activity

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Summary Rig Activity

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Daily Cost: $0

Cumulative Cost: $135,076

9/11/2013 Day: 7 **Recompletion**

Nabors #1423 on 9/11/2013 - FRAC - Shut down till 0400 for Frac Crew to come back.Halliburton is on location - 0400am to 0630am- Finish rig up. Load and test lines. 0630am-PJSM 0645am-Begin fracing well. 0735am- Finish fracing well. Getting ISIP, 5-10-15. All sand is placed on formation. Will send info with Stimtech report. - Well head pressure at the start of the frac-590 psi. Broke back @ 2,760 psi pumping 4.7 BPM Pump down fluid- 40 bbls of 7% KCL fluid/15% Acid Fracd well with 2010 bbls of 20# Delta 200/Slickwater Max treating pressure-5,855 Min treating pressure-3,070 Average treating pressure-4180 ISDP-2375 Frac Gradient-0.698 Average rate-60 bbls per min Max Rate- 61 bpm Flush 165 bbls Pumped 108,560 LBS of 20/40 white sand Pumped 13,560 LBS of 20/40 TLC 5 min-2285 10 min-2225 15 min-2210 Total fluid to recover-2215 Total prop pumped-122,120 Frac job cost-126,175.57 1. Global Kick Outs set at 7900 psi. Pressure tested to 8950 psi. 2. Able to get into interval with no problems and place job completeley 3. Did not run FR during job. 4. Went approx 1,600gal early on the 20/40 white and were heavy on Gel, off 25.5%, no other issues. 5. Overall good job by crew. WG-36-25.5% (280.9), MX 2-2738 -20.8% (2.6) Optiflo II-

Summary Rig Activity

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Daily Cost: $0
Cumulative Cost: $287,050

9/12/2013 Day: 8 **Recompletion**

Nabors #1423 on 9/12/2013 - Flow Well Back - 14:00pm 6/64? choke, 1350 psi and flowed back 11.5 bbls. Temp 69deg 15:00pm 8/64? choke, 1220 psi and flowed back 20 bbls. Temp 70 deg 16:00pm 8/64? choke, 1190 psi and flowed back 11 bbls. Temp 70 deg 1610pm-Change flow from flow back tanks to Treater on 8 choke. 24 hr water total-247bbls 24 hr oil total-0 24 hr sand total-0 - 17:00pm 8/64? choke, 1140 psi and flowed back ? bbls. Temp 77deg 18:00pm 8/64? choke, 1130 psi and flowed back ? bbls. Temp 74 deg 19:00pm 8/64? choke, 1130 psi and flowed back 20bbls. Temp 74 deg The first couple of hours are a guess on what flowed back because we were filling up the treater. - 24:00- 6/64 choke, 1600psi and flowed back 9bbls 01:00- 6/64 choke, 1550psi and flowed back 3bbls 02:00- 6/64 choke, 1500psi and flowed back 2bbls - 03:00- 6/64 choke, 1500psi and flowed back 1bbls 04:00- 6/64 choke, 1500psi and flowed back 3bbls 05:00- 6/64 choke, 1500psi and flowed back 2bbls - 06:00am 6/64? choke, 1500 psi and flowed back 2 bbls. Temp 55deg 07:00am 6/64? choke, 1500 psi and flowed back 5bbls. Temp 57deg - 08:00am 6/64? choke, 1485 psi and flowed back 5 bbls. Temp 56deg 09:00am 6/64? choke, 1475 psi and flowed back 4.5 bbls. Temp 61 deg 10:00am 6/64? choke, 1475 psi and flowed back 7.5bbls. Temp 63 deg - 11:00pm 6/64? choke, 1475 psi and flowed back 10 bbls. Temp 66deg 12:00pm 6/64? choke, 1450 psi and flowed back 5 bbls. Temp 70 deg 13:00pm 6/64? choke, 1400 psi and flowed back 6.5bbls. Temp 73 deg - 14:00pm 6/64? choke, 1350 psi and flowed back 11.5 bbls. Temp 69deg 15:00pm 8/64? choke, 1220 psi and flowed back 20 bbls. Temp 70 deg 16:00pm

8/64? choke, 1190 psi and flowed back 11 bbls. Temp 70 deg 1610pm-Change flow from flow back tanks to Treater on 8 choke. 24 hr water total-247bbls 24 hr oil total-0 24 hr sand total-0 - 17:00pm 8/64? choke, 1140 psi and flowed back ? bbls. Temp 77deg 18:00pm 8/64? choke, 1130 psi and flowed back ? bbls. Temp 74 deg 19:00pm 8/64? choke, 1130 psi and flowed back 20bbls. Temp 74 deg The first couple of hours are a guess on what flowed back because we were filling up the treater. - 06:00am 6/64? choke, 1500 psi and flowed back 2 bbls. Temp 55deg 07:00am 6/64? choke, 1500 psi and flowed back 5bbls. Temp 57deg - 08:00am 6/64? choke, 1485 psi and flowed back 5 bbls. Temp 56deg 09:00am 6/64? choke, 1475 psi and flowed back 4.5 bbls. Temp 61 deg 10:00am 6/64? choke, 1475 psi and flowed back 7.5bbls. Temp 63 deg - 11:00pm 6/64? choke, 1475 psi and flowed back 10 bbls. Temp 66deg 12:00pm 6/64? choke, 1450 psi and flowed back 5 bbls. Temp 70 deg 13:00pm 6/64? choke, 1400 psi and flowed back 6.5bbls. Temp 73 deg - 14:00pm 6/64? choke, 1350 psi and flowed back 11.5 bbls. Temp 69deg 15:00pm 8/64? choke, 1220 psi and flowed back 20 bbls. Temp 70 deg 16:00pm 8/64? choke, 1190 psi and flowed back 11 bbls. Temp 70 deg 1610pm-Change flow from flow back tanks to Treater on 8 choke. 24 hr water total-247bbls 24 hr oil total-0 24 hr sand total-0 - 17:00pm 8/64? choke, 1140 psi and flowed back ? bbls. Temp 77deg 18:00pm 8/64? choke, 1130 psi and flowed back ? bbls. Temp 74 deg 19:00pm 8/64? choke, 1130 psi and flowed back 20bbls. Temp 74 deg The first couple of hours are a guess on what flowed back because we were filling up the treater. - 24:00- 6/64 choke, 1600psi and flowed back 9bbls 01:00- 6/64 choke, 1550psi and flowed back 3bbls 02:00- 6/64 choke, 1500psi and flowed back 2bbls - 03:00- 6/64 choke, 1500psi and flowed back 1bbls 04:00- 6/64 choke, 1500psi and flowed back 3bbls 05:00- 6/64 choke, 1500psi and flowed back 2bbls - 06:00am 6/64? choke, 1500 psi and flowed back 2 bbls. Temp 55deg 07:00am 6/64? choke, 1500 psi and flowed back 5bbls. Temp 57deg - 08:00am 6/64? choke, 1485 psi and flowed back 5 bbls. Temp 56deg 09:00am 6/64? choke, 1475 psi and flowed back 4.5 bbls. Temp 61 deg 10:00am 6/64? choke, 1475 psi and flowed back 7.5bbls. Temp 63 deg - 11:00pm 6/64? choke, 1475 psi and flowed back 10 bbls. Temp 66deg 12:00pm 6/64? choke, 1450 psi and flowed back 5 bbls. Temp 70 deg 13:00pm 6/64? choke, 1400 psi and flowed back 6.5bbls. Temp 73 deg - 24:00- 6/64 choke, 1600psi and flowed back 9bbls 01:00- 6/64 choke, 1550psi and flowed back 3bbls 02:00- 6/64 choke, 1500psi and flowed back 2bbls - 03:00- 6/64 choke, 1500psi and flowed back 1bbls 04:00- 6/64 choke, 1500psi and flowed back 3bbls 05:00- 6/64 choke, 1500psi and flowed back 2bbls - 06:00am 6/64? choke, 1500 psi and flowed back 2 bbls. Temp 55deg 07:00am 6/64? choke, 1500 psi and flowed back 5bbls. Temp 57deg - 08:00am 6/64? choke, 1485 psi and flowed back 5 bbls. Temp 56deg 09:00am 6/64? choke, 1475 psi and flowed back 4.5 bbls. Temp 61 deg 10:00am 6/64? choke, 1475 psi and flowed back 7.5bbls. Temp 63 deg - 11:00pm 6/64? choke, 1475 psi and flowed back 10 bbls. Temp 66deg 12:00pm 6/64? choke, 1450 psi and flowed back 5 bbls. Temp 70 deg 13:00pm 6/64? choke, 1400 psi and flowed back 6.5bbls. Temp 73 deg - 14:00pm 6/64? choke, 1350 psi and flowed back 11.5 bbls. Temp 69deg 15:00pm 8/64? choke, 1220 psi and flowed back 20 bbls. Temp 70 deg 16:00pm 8/64? choke, 1190 psi and flowed back 11 bbls. Temp 70 deg 1610pm-Change flow from flow back tanks to Treater on 8 choke. 24 hr water total-247bbls 24 hr oil total-0 24 hr sand total-0 - 17:00pm 8/64? choke, 1140 psi and flowed back ? bbls. Temp 77deg 18:00pm 8/64? choke, 1130 psi and flowed back ? bbls. Temp 74 deg 19:00pm 8/64? choke, 1130 psi and flowed back 20bbls. Temp 74 deg The first couple of hours are a guess on what flowed back because we were filling up the treater. - 24:00- 6/64 choke, 1600psi and flowed back 9bbls 01:00- 6/64 choke, 1550psi and flowed back 3bbls 02:00- 6/64 choke, 1500psi and flowed back 2bbls - 03:00- 6/64 choke, 1500psi and flowed back 1bbls 04:00- 6/64 choke, 1500psi and flowed back 3bbls 05:00- 6/64 choke, 1500psi and flowed back 2bbls - 24:00- 6/64 choke, 1600psi and flowed back 9bbls 01:00- 6/64 choke, 1550psi and flowed back 3bbls 02:00- 6/64 choke, 1500psi and flowed back 2bbls - 03:00- 6/64 choke, 1500psi and flowed back 1bbls 04:00- 6/64 choke, 1500psi and flowed back 3bbls 05:00- 6/64 choke, 1500psi and flowed back 2bbls - 06:00am 6/64? choke, 1500 psi and flowed back 2 bbls. Temp 55deg 07:00am 6/64? choke, 1500 psi and flowed back 5bbls. Temp 57deg - 08:00am 6/64? choke, 1485 psi and flowed back 5 bbls. Temp 56deg 09:00am 6/64? choke, 1475 psi and flowed back 4.5 bbls. Temp 61 deg 10:00am 6/64? choke, 1475 psi and flowed back 7.5bbls. Temp

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Daily Cost: $0
Cumulative Cost: $299,393

9/13/2013 Day: 9 **Recompletion**

Nabors #1423 on 9/13/2013 - Flow Well Back - 07:00am 8/64? choke, 900 psi and flowed back 22 bbls. Temp 70deg 2 bbl oil No gas 08:00am 8/64? choke, 875 psi and flowed back 5 bbls. Temp 70deg 0 bbl oil No gas 09:00am 8/64? choke, 875 psi and flowed back 5 bbls. Temp 69deg 0 bbl oil No gas - 16:00am 10/64? choke, 550 psi and flowed back 19 bbls water. Temp 78deg 0 bbl oil .No gas 17:00am 10/64? choke, 500 psi and flowed back 23 bbls water. Temp 75deg 0 bbl oil .No gas 18:00pm 10/64? choke, 650 psi and flowed back 22 bbls water. Temp 74deg 0 bbl oil. No gas - 13:00am 10/64? choke, 635 psi and flowed back 17 bbls water. Temp 77deg 0 bbl oil .No gas 14:00am 10/64? choke, 675 psi and flowed back 22 bbls water. Temp 81deg 0 bbl oil .No gas 15:00pm 10/64? choke, 650 psi and flowed back 26 bbls water. Temp 77deg 0 bbl oil. No gas - 16:00am 10/64? choke, 550 psi and flowed back 19 bbls water. Temp 78deg 0 bbl oil .No gas 17:00am 10/64? choke, 500 psi and flowed back 23 bbls water. Temp 75deg 0 bbl oil .No gas 18:00pm 10/64? choke, 650 psi and flowed back 22 bbls water. Temp 74deg 0 bbl oil. No gas - 00:00am 8/64? choke, 1010 psi and flowed back 12 bbls. Temp 70deg 39 bbl oil 01:00am 8/64? choke, 990 psi and flowed back 3 bbls. Temp 70deg 7 bbl oil 02:00am 8/64? choke, 990 psi and flowed back 7 bbls. Temp 71deg 6 bbl oil 03:00am 8/64? choke, 960 psi and flowed back 10bbls. Temp 70deg 4 bbl oil 04:00am 8/64? choke, 920 psi and flowed back 5bbls.Temp 68deg 5bbl oil 05:00am 8/64? choke, 900 psi and flowed back 7bbls. Temp 68deg 3bbl oil 06:00am 8/64? choke, 900 psi and flowed back 13bbls. Temp 70deg 3bbl oil Total water-375 bbls Total oil- 80 bbls - 07:00am 8/64? choke, 900 psi and flowed back 22 bbls. Temp 70deg 2 bbl oil No gas 08:00am 8/64? choke, 875 psi and flowed back 5 bbls. Temp 70deg 0 bbl oil No gas 09:00am 8/64? choke, 875 psi and flowed back 5 bbls. Temp 69deg 0 bbl oil No gas - 10:00am 8/64? choke, 850 psi and flowed back 10 bbls. Temp 73deg 2 bbl oil No gas 11:00am 10/64? choke, 840 psi and flowed back 5 bbls. Temp 71deg 0 bbl oil No gas 12:00pm 10/64? choke, 725 psi and flowed back 16 bbls. Temp 74deg 0 bbl oil No gas 10:15 am changed to a 10/64? choke as per engineer. - 13:00am 10/64? choke, 635 psi and flowed back 17 bbls water. Temp 77deg 0 bbl oil .No gas 14:00am 10/64? choke, 675 psi and flowed back 22 bbls water. Temp 81deg 0 bbl oil .No gas 15:00pm 10/64? choke, 650 psi and flowed back 26 bbls water. Temp 77deg 0 bbl oil. No gas - 16:00am 10/64? choke, 550 psi and flowed back 19 bbls water. Temp 78deg 0 bbl oil .No gas 17:00am 10/64? choke, 500 psi and flowed back 23 bbls water. Temp 75deg 0 bbl oil .No gas 18:00pm 10/64? choke, 650 psi and flowed back 22 bbls water. Temp 74deg 0 bbl oil. No gas - 00:00am 8/64? choke, 1010 psi and flowed back 12 bbls. Temp 70deg 39 bbl oil 01:00am 8/64? choke, 990 psi and flowed back 3 bbls. Temp 70deg 7 bbl oil 02:00am 8/64? choke, 990 psi and flowed back 7 bbls. Temp 71deg 6 bbl oil 03:00am 8/64? choke, 960 psi and flowed back 10bbls. Temp 70deg 4 bbl oil 04:00am 8/64? choke, 920 psi and flowed back 5bbls.Temp 68deg 5bbl oil 05:00am 8/64? choke, 900 psi and flowed back 7bbls. Temp 68deg 3bbl oil 06:00am 8/64? choke, 900 psi and flowed back 13bbls. Temp 70deg 3bbl oil Total water-375 bbls Total oil- 80 bbls - 00:00am 8/64? choke, 1010 psi and flowed back 12 bbls. Temp 70deg 39 bbl oil 01:00am 8/64? choke, 990 psi and flowed back 3 bbls. Temp 70deg 7 bbl oil 02:00am 8/64? choke, 990 psi and flowed back 7 bbls. Temp 71deg 6 bbl oil 03:00am 8/64? choke, 960 psi and flowed back 10bbls. Temp 70deg 4 bbl oil 04:00am 8/64? choke, 920 psi and flowed back 5bbls.Temp 68deg 5bbl oil 05:00am 8/64? choke, 900 psi and flowed back 7bbls. Temp 68deg 3bbl oil 06:00am 8/64? choke, 900 psi and flowed back 13bbls. Temp 70deg 3bbl oil Total water-375 bbls Total oil- 80 bbls - 07:00am 8/64? choke, 900 psi and flowed back 22 bbls. Temp 70deg 2 bbl oil No gas 08:00am 8/64? choke, 875 psi and flowed back 5 bbls. Temp 70deg 0 bbl oil No gas 09:00am 8/64? choke, 875 psi and flowed

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Daily Cost: $0

Cumulative Cost: $311,155

9/14/2013 Day: 10 **Recompletion**

Nabors #1423 on 9/14/2013 - Flow Well Back - 05:00am 10/64? choke, 600 psi and flowed back 7bbls. Temp 70deg 0bbl oil 06:00am 10/64? choke, 600 psi and flowed back 5bbls.

Summary Rig Activity

Temp 70deg 0bbl oil 07:00am 10/64? choke, 600 psi and flowed back 1bbls. Temp 64deg 0bbl oil Total water- 265bbls Total oil- 7bbls - 18:00 - Temp 77, FCP 420 psi flowing on a 12/64 choke. 0 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 713 bbls, Total bbls oil ? 84 bbls. 19:00 - Temp 77, FCP 400 psi flowing on a 12/64 choke. 0 bbls oil, 11 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 20:00 - Temp 69, FCP 550 psi flowing on a 12/64 choke. 0 bbls oil, 0 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. Shut the well in at 19:00 to fix the flow back iron configuration. Open the well back up at 19:40 - 09:00 - Temp 68, FCP 600 psi flowing on a 12/64 choke. 0 bbls oil, 2 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 627 bbls, Total bbls oil ? 84 bbls. Changed choke to 12/64? at 09:25 10:00 - Temp 69, FCP 590 psi flowing on a 12/64 choke. 0 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 633 bbls, Total bbls oil ? 84 bbls 11:00 - Temp 70, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. At 16:00 have some issues with the choke so we are working the adjustable choke back and forth. We will be reconfiguring some of the flow back iron tonight to fix the issue. - 18:00 - Temp 77, FCP 420 psi flowing on a 12/64 choke. 0 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 713 bbls, Total bbls oil ? 84 bbls. 19:00 - Temp 77, FCP 400 psi flowing on a 12/64 choke. 0 bbls oil, 11 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 20:00 - Temp 69, FCP 550 psi flowing on a 12/64 choke. 0 bbls oil, 0 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. Shut the well in at 19:00 to fix the flow back iron configuration. Open the well back up at 19:40 - 05:00am 10/64? choke, 600 psi and flowed back 7bbls. Temp 70deg 0bbl oil 06:00am 10/64? choke, 600 psi and flowed back 5bbls. Temp 70deg 0bbl oil 07:00am 10/64? choke, 600 psi and flowed back 1bbls. Temp 64deg 0bbl oil Total water- 265bbls Total oil- 7bbls - 08:00am 10/64? choke, 600 psi., Flowed back 7bbls. Temp 70deg, 0bbl oil, About a half a tsp. of sand in the bottom of a pint bottle. Total bbls of water since starting flow back @ 15:40 on 9-11-2013- 625bbls Total bbls of oil since the starting flow back @ 15:40 on 9-11-2013- 84bbls - 09:00 - Temp 68, FCP 600 psi flowing on a 12/64 choke. 0 bbls oil, 2 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 627 bbls, Total bbls oil ? 84 bbls. Changed choke to 12/64? at 09:25 10:00 - Temp 69, FCP 590 psi flowing on a 12/64 choke. 0 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 633 bbls, Total bbls oil ? 84 bbls 11:00 - Temp 70, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. At 16:00 have some issues with the choke so we are working the adjustable choke back and forth. We will be reconfiguring some of the flow back iron tonight to fix the issue. - 18:00 - Temp 77, FCP 420 psi flowing on a 12/64 choke. 0 bbls

Summary Rig Activity

oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 713 bbls, Total bbls oil ? 84 bbls. 19:00 - Temp 77, FCP 400 psi flowing on a 12/64 choke. 0 bbls oil, 11 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 20:00 - Temp 69, FCP 550 psi flowing on a 12/64 choke. 0 bbls oil, 0 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. Shut the well in at 19:00 to fix the flow back iron configuration. Open the well back up at 19:40 - 05:00am 10/64? choke, 600 psi and flowed back 7bbls. Temp 70deg 0bbl oil 06:00am 10/64? choke, 600 psi and flowed back 5bbls. Temp 70deg 0bbl oil 07:00am 10/64? choke, 600 psi and flowed back 1bbls. Temp 64deg 0bbl oil Total water- 265bbls Total oil- 7bbls - 08:00am 10/64? choke, 600 psi., Flowed back 7bbls. Temp 70deg, 0bbl oil, About a half a tsp. of sand in the bottom of a pint bottle. Total bbls of water since starting flow back @ 15:40 on 9-11-2013- 625bbls Total bbls of oil since the starting flow back @ 15:40 on 9-11-2013- 84bbls - 09:00 - Temp 68, FCP 600 psi flowing on a 12/64 choke. 0 bbls oil, 2 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 627 bbls, Total bbls oil ? 84 bbls. Changed choke to 12/64? at 09:25 10:00 - Temp 69, FCP 590 psi flowing on a 12/64 choke. 0 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 633 bbls, Total bbls oil ? 84 bbls 11:00 - Temp 70, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. At 16:00 have some issues with the choke so we are working the adjustable choke back and forth. We will be reconfiguring some of the flow back iron tonight to fix the issue. - 18:00 - Temp 77, FCP 420 psi flowing on a 12/64 choke. 0 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 713 bbls, Total bbls oil ? 84 bbls. 19:00 - Temp 77, FCP 400 psi flowing on a 12/64 choke. 0 bbls oil, 11 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 20:00 - Temp 69, FCP 550 psi flowing on a 12/64 choke. 0 bbls oil, 0 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. Shut the well in at 19:00 to fix the flow back iron configuration. Open the well back up at 19:40 - 05:00am 10/64? choke, 600 psi and flowed back 7bbls. Temp 70deg 0bbl oil 06:00am 10/64? choke, 600 psi and flowed back 5bbls. Temp 70deg 0bbl oil 07:00am 10/64? choke, 600 psi and flowed back 1bbls. Temp 64deg 0bbl oil Total water- 265bbls Total oil- 7bbls - 08:00am 10/64? choke, 600 psi., Flowed back 7bbls. Temp 70deg, 0bbl oil, About a half a tsp. of sand in the bottom of a pint bottle. Total bbls of water since starting flow back @ 15:40 on 9-11-2013- 625bbls Total bbls of oil since the starting flow back @ 15:40 on 9-11-2013- 84bbls - 09:00 - Temp 68, FCP 600 psi flowing on a 12/64 choke. 0 bbls oil, 2 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 627 bbls, Total bbls oil ? 84 bbls. Changed choke to 12/64? at 09:25 10:00 - Temp 69, FCP 590 psi flowing on a 12/64 choke. 0 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 633 bbls, Total bbls oil ? 84 bbls 11:00 - Temp 70, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi

flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. At 16:00 have some issues with the choke so we are working the adjustable choke back and forth. We will be reconfiguring some of the flow back iron tonight to fix the issue. - 18:00 - Temp 77, FCP 420 psi flowing on a 12/64 choke. 0 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 713 bbls, Total bbls oil ? 84 bbls. 19:00 - Temp 77, FCP 400 psi flowing on a 12/64 choke. 0 bbls oil, 11 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 20:00 - Temp 69, FCP 550 psi flowing on a 12/64 choke. 0 bbls oil, 0 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. Shut the well in at 19:00 to fix the flow back iron configuration. Open the well back up at 19:40 - 05:00am 10/64? choke, 600 psi and flowed back 7bbls. 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Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? 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Temp 70deg 0bbl oil 07:00am 10/64? choke, 600 psi and flowed back 1bbls. Temp 64deg 0bbl oil Total water- 265bbls Total oil- 7bbls - 08:00am 10/64? choke, 600 psi., Flowed back 7bbls. Temp 70deg, 0bbl oil, About a half a tsp. of sand in the bottom of a pint bottle. Total bbls of water since starting flow back @ 15:40 on 9-11-2013- 625bbls Total bbls of oil since the starting flow back @ 15:40 on 9-11-2013- 84bbls - 09:00 - Temp 68, FCP 600 psi flowing on a 12/64 choke. 0 bbls oil, 2 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 627 bbls, Total bbls oil ? 84 bbls. Changed choke to 12/64? at 09:25 10:00 - Temp 69, FCP 590 psi flowing on a 12/64 choke. 0 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 633 bbls, Total bbls oil ? 84 bbls 11:00 - Temp 70, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls

oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. At 16:00 have some issues with the choke so we are working the adjustable choke back and forth. We will be reconfiguring some of the flow back iron tonight to fix the issue. - 18:00 - Temp 77, FCP 420 psi flowing on a 12/64 choke. 0 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 713 bbls, Total bbls oil ? 84 bbls. 19:00 - Temp 77, FCP 400 psi flowing on a 12/64 choke. 0 bbls oil, 11 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 20:00 - Temp 69, FCP 550 psi flowing on a 12/64 choke. 0 bbls oil, 0 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. Shut the well in at 19:00 to fix the flow back iron configuration. Open the well back up at 19:40 - 05:00am 10/64? choke, 600 psi and flowed back 7bbls. Temp 70deg 0bbl oil 06:00am 10/64? choke, 600 psi and flowed back 5bbls. Temp 70deg 0bbl oil 07:00am 10/64? choke, 600 psi and flowed back 1bbls. Temp 64deg 0bbl oil Total water- 265bbls Total oil- 7bbls - 08:00am 10/64? choke, 600 psi., Flowed back 7bbls. Temp 70deg, 0bbl oil, About a half a tsp. of sand in the bottom of a pint bottle. Total bbls of water since starting flow back @ 15:40 on 9-11-2013- 625bbls Total bbls of oil since the starting flow back @ 15:40 on 9-11-2013- 84bbls - 09:00 - Temp 68, FCP 600 psi flowing on a 12/64 choke. 0 bbls oil, 2 bbls water. Sand / Trace ? 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Mcf = 0 ,Total bbls water ? 633 bbls, Total bbls oil ? 84 bbls 11:00 - Temp 70, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 645 bbls, Total bbls oil ? 84 bbls - 12:00 - Temp 74, FCP 540 psi flowing on a 12/64 choke. 0 bbls oil, 8 bbls water. Sand /

Trace ? Mcf = 0 ,Total bbls water ? 653 bbls, Total bbls oil ? 84 bbls 13:00 - Temp 77, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 9 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 661 bbls, Total bbls oil ? 84 bbls 14:00 - Temp 75, FCP 530 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 668 bbls, Total bbls oil ? 84 bbls - 15:00 - Temp 73, FCP 560 psi flowing on a 12/64 choke. 0 bbls oil, 1 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 669 bbls, Total bbls oil ? 84 bbls. 16:00 - Temp 73, FCP 450 psi flowing on a 12/64 choke. 0 bbls oil, 18 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 688 bbls, Total bbls oil ? 84 bbls. 17:00 - Temp 77, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 15 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 703 bbls, Total bbls oil ? 84 bbls. At 16:00 have some issues with the choke so we are working the adjustable choke back and forth. We will be reconfiguring some of the flow back iron tonight to fix the issue. - 08:00am 10/64? choke, 600 psi., Flowed back 7bbls. Temp 70deg, 0bbl oil, About a half a tsp. of sand in the bottom of a pint bottle. Total bbls of water since starting flow back @ 15:40 on 9-11-2013- 625bbls Total bbls of oil since the starting flow back @ 15:40 on 9-11-2013- 84bbls

Daily Cost: $0

Cumulative Cost: $323,490

9/15/2013 Day: 11 **Recompletion**

Nabors #1423 on 9/15/2013 - Flow Well Back - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi

flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls,

Summary Rig Activity

Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water.

Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls. - 04:00 - Temp 71, FCP 410 psi flowing on a 12/64 choke. 0 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 783 bbls, Total bbls oil ? 84 bbls. 05:00 - Temp 68, FCP 390 psi flowing on a 12/64 choke. 0 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 790 bbls, Total bbls oil ? 84 bbls. 06:00 - Temp 70, FCP 390 psi flowing on a 12/64 choke. 1 bbls oil, 8 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 795 bbls, Total bbls oil ? 85 bbls. - 07:00 - Temp 65, FCP 400 psi flowing on a 12/64 choke. 5 bbls oil, 5 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 793 bbls, Total bbls oil ? 90 bbls. 08:00 - Temp 70, FCP 360 psi flowing on a 12/64 choke. 4 bbls oil, 7 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 800 bbls, Total bbls oil ? 94 bbls. 09:00 - Temp 69, FCP 330 psi flowing on a 12/64 choke. 6 bbls oil, 6 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 806 bbls, Total bbls oil ? 100 bbls. - 10:00 - Temp 71, FCP 310 psi flowing on a 14/64 choke. 2 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 816 bbls, Total bbls oil ? 102 bbls. 11:00 - Temp 74, FCP 270 psi flowing on a 14/64 choke. 5 bbls oil, 10 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 826 bbls, Total bbls oil ? 107 bbls. 12:00 - Temp 73, FCP 260 psi flowing on a 14/64 choke. 4 bbls oil, 12 bbls water. Sand / Trace ? Mcf = 0 ,Total bbls water ? 838 bbls, Total bbls oil ? 111 bbls. - 13:00 - Temp 78, FCP 310 psi flowing on a 14/64 choke. 6 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 846 bbls, Total bbls oil ? 117 bbls. 14:00 - Temp 76, FCP 270 psi flowing on a 14/64 choke. 2 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 850 bbls, Total bbls oil ? 119 bbls. 15:00 - Temp 75, FCP 260 psi flowing on a 14/64 choke. 7 bbls oil, 10 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 860 bbls, Total bbls oil ? 126 bbls. - 16:00 - Temp 75, FCP 280 psi flowing on a 14/64 choke. 1 bbls oil, 7 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 867 bbls, Total bbls oil ? 127 bbls. 17:00 - Temp 76, FCP 300 psi flowing on a 14/64 choke. 4 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,Total bbls water ? 870 bbls, Total bbls oil ? 131 bbls.

Daily Cost: $0
Cumulative Cost: $335,346

9/16/2013 Day: 12 **Recompletion**

Nabors #1423 on 9/16/2013 - Flow Well Back - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls.

Summary Rig Activity

06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64 choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 - Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64 choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 - Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls. 06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64 choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 - Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 ,

Summary Rig Activity

Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls. 06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64 choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 - Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls. 06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64 choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 -

Summary Rig Activity

Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls. 06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64 choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 - Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls. 06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 16:00 - Temp 79, FCP 190 psi flowing on a 20/64

choke. 17 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1007 bbls, Total bbls oil ? 273 bbls. 17:00 - Temp 77, FCP 170 psi flowing on a 20/64 choke. 5 bbls oil, 20 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1027 bbls, Total bbls oil ? 278 bbls. 18:00 - Temp 77, FCP 140 psi flowing on a 20/64 choke. 3 bbls oil, 11 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1038 bbls, Total bbls oil ? 281 bbls. Rig is rigged up. - 04:00 - Temp 70, FCP 230 psi flowing on a 14/64 choke. 0 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 918 bbls, Total bbls oil ? 179 bbls. 05:00 - Temp 65, FCP 250 psi flowing on a 14/64 choke. 7 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 920 bbls, Total bbls oil ? 186 bbls. 06:00 - Temp 65, FCP 290 psi flowing on a 14/64 choke. 7 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. 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Mcf = 0 , Total bbls water ? 923 bbls, Total bbls oil ? 193 bbls. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location. - 10:00 - Temp 71, FCP 210 psi flowing on a 16/64 choke. 2 bbls oil, 3 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 953 bbls, Total bbls oil ? 218 bbls. 11:00 - Temp 73, FCP 150 psi flowing on a 16/64 choke. 8 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 958 bbls, Total bbls oil ? 226 bbls. 12:00 - Temp 74, FCP 140 psi flowing on a 16/64 choke. 5 bbls oil, 4 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 962 bbls, Total bbls oil ? 231 bbls. Rig is rigged up. Currently unloading the tbng to the pipe racks. - 13:00 - Temp 74, FCP 180 psi flowing on a 16/64 choke. 5 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 968 bbls, Total bbls oil ? 236 bbls. 14:00 - Temp 74, FCP 150 psi flowing on a 20/64 choke. 10 bbls oil, 15 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 983 bbls, Total bbls oil ? 246 bbls. 15:00 - Temp 79, FCP 220 psi flowing on a 20/64 choke. 10 bbls oil, 9 bbls water. Sand /

none ? Mcf = 0 , Total bbls water ? 992 bbls, Total bbls oil ? 256 bbls. 1300-changed choke from 16/64 to 20/64 choke. Rig is rigged up. Finished unloading tbng. QT casing inspection is cleaning and drifting new tbng string. - 07:00 - Temp 65, FCP 270 psi flowing on a 14/64 choke. 1 bbls oil, 5 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 928 bbls, Total bbls oil ? 194 bbls. 08:00 - Temp 71, FCP 200 psi flowing on a 16/64 choke.10 bbls oil, 14 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 942 bbls, Total bbls oil ? 204 bbls. 09:00 - Temp 79, FCP 210 psi flowing on a 16/64 choke. 12 bbls oil, 8 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 950 bbls, Total bbls oil ? 216 bbls. 0715-Changed chokes from 14/64 to 16/64 0900-Rig and equipment on location.
Daily Cost: $0
Cumulative Cost: $356,166

9/17/2013 Day: 13 **Recompletion**

Nabors #1423 on 9/17/2013 - Flow Well Back - 04:00 - Temp 73, FCP 110 psi flowing on a 24/64 choke. 3 bbls oil, 6 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1090 bbls, Total bbls oil ? 403 bbls. 05:00 - Temp 68, FCP 50 psi flowing on a 24/64 choke. 4 bbls oil, 14 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1104bbls, Total bbls oil ? 407bbls. 06:00 - Temp 67, FCP 75 psi flowing on a 24/64 choke. 3 bbls oil, 11 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1115 bbls, Total bbls oil ? 410 bbls. Waiting on orders for drill out - From 1400 to 1800- Opened well. Casing pressure went from 40 psi to 160 psi. Well died back down to 60 psi @ 1800. Shut HCR and blind rams for the night and released Rockwater flowback until 0600 tommorrow morning. Total bbls of flowback since we switched from the treater to the flowback tank-171. Hauled off all of the fluid from the flowback tank using 4-C. - 10:00 - Temp 64, FCP 10 psi flowing on a 30/64 choke. 0 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1144 bbls, Total bbls oil ? 425 bbls. 11:00 - Temp 67, FCP 10 psi flowing on a 30/64 choke. 0 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1150 bbls, Total bbls oil ? 425bbls. 12:00 - Temp 73, FCP 5 psi flowing on a 64/64 choke. 0 bbls oil, 0 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1150 bbls, Total bbls oil ? 425 bbls. 1100- opened flow to flowback tanks. Stopped flow to treater. 1130am-Changed choke to 64/64? Currently. Preparing to trip in well with Hurricane mill. - 1200-Shut well in. Nipple up and test stripping head. 1300-Make up and take pictures of BHA. 1330-Well was shut in for 1 hr. Built up to 90 psi. 1400-Open well. Well was flowing to flowback tank. Currently-Waiting for well to die. - 1400 to Present- Flowing well back to flowback tank 1400 to 1500- well made 31 bbls at 40 psi. 1500 to 1545- well flowing on 64/64? choke at 160 psi. Total fluid in 2 hrs of flowback 81 bbls. - From 1400 to 1800- Opened well. Casing pressure went from 40 psi to 160 psi. Well died back down to 60 psi @ 1800. Shut HCR and blind rams for the night and released Rockwater flowback until 0600 tommorrow morning. Total bbls of flowback since we switched from the treater to the flowback tank-171. Hauled off all of the fluid from the flowback tank using 4-C. - 04:00 - Temp 73, FCP 110 psi flowing on a 24/64 choke. 3 bbls oil, 6 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1090 bbls, Total bbls oil ? 403 bbls. 05:00 - Temp 68, FCP 50 psi flowing on a 24/64 choke. 4 bbls oil, 14 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1104bbls, Total bbls oil ? 407bbls. 06:00 - Temp 67, FCP 75 psi flowing on a 24/64 choke. 3 bbls oil, 11 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1115 bbls, Total bbls oil ? 410 bbls. Waiting on orders for drill out - 07:00 - Temp 73, FCP 50 psi flowing on a 24/64 choke. 7 bbls oil, 12 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1127 bbls, Total bbls oil ? 417 bbls. 08:00 - Temp 62, FCP 40 psi flowing on a 30/64 choke. 8 bbls oil, 13 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1139 bbls, Total bbls oil ? 425bbls. 09:00 - Temp 73, FCP 20 psi flowing on a 30/64 choke. 0 bbls oil, 3 bbls water. Sand / trace ? Mcf = 0 , Total bbls water ? 1142 bbls, Total bbls oil ? 425 bbls. 0700am-Changed choke to 30/64? - 10:00 - Temp 64, FCP 10 psi flowing on a 30/64 choke. 0 bbls oil, 2 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1144 bbls, Total bbls oil ? 425 bbls. 11:00 - Temp 67, FCP 10 psi flowing on a 30/64 choke. 0 bbls oil, 6 bbls water. Sand / none ? Mcf = 0 , Total bbls water ? 1150 bbls, Total bbls oil ? 425bbls. 12:00 - Temp 73, FCP 5 psi flowing on a 64/64 choke. 0

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Daily Cost: $0
Cumulative Cost: $369,386

9/18/2013 Day: 14 **Recompletion**

Nabors #1423 on 9/18/2013 - Hot oil Casing. Set kill plug. Begin RIH with Drillout string. - No activity - PJSM-Make up stripping head and test same. 1420-Begin picking up 2-7/8" L-80 6.5# tbng . Filling tbng every 35 jts. 1625-73 jts plus bha puts EOT-2,350.47 . Talley next row of tbng and fill tbng in the hole. Pumped 14 bbls total to fill tbng in the well. - No activity - 0600-PJSM. Check pressure. 800 psi on the casing. Open well on 24 choke to bleed well down. Well flowing at 350 psi Currently. 0700-Made 45 bbls of flowback. 0800-Pumped 60 bbls of 150 deg water down the backside. Well went on a suck. 0830-Rig up JW Wireline to set Kill plug. 0910-Wireline rigged up. Make up CCL and 4-5/8" OD gauge ring. 0930-Make up lubricator and bump tools up in the lubricator. Pressure test lubricator and flange to 4500 psi. 0945-Begin rih with gauge ring. 1030-out of well with gauge ring - 1030-checked casing pressure-200 psi on casing. Prepare to rih with CBP. Ran in well with Halliburton 8K obsidion plug. 300 ft per min. Correlated depth to logs. Set plug at 7225' WLM 139' above top perf, in the middle of a casing jt. Line weight before set-1390. Used a slow burn charge. Took 50 seconds. Line weight after set-1350. Pulled up 30ft. Ran back in and tagged plug. Begin pooh. SICP after the plug was set-310 psi. Got out of the hole with wireline setting tool. 1130am-Loaded the hole with 7% kcl. Pressure tested plug to 3000 psi. Good test. - RDMO wireline. - PJSM-Make up stripping head and test same. 1420-Begin picking up 2-7/8" L-80 6.5# tbng . Filling tbng every 35 jts. 1625-73 jts plus bha puts EOT-2,350.47 . Talley next row of tbng and fill tbng in the hole. Pumped 14 bbls total to fill tbng in the well. - RIH w/27 jts 2-7/8" L-80 tubing. (ttl 100 jts). EOT @ 3,212' w/BHA. Secure well. Closed bottom & top 2-7/8" BOP pipe rams, lock in same. RU 2-7/8" TIW valve w/night cap, closed same. SDFN. - No activity - 0600-PJSM. Check pressure. 800 psi on the casing. Open well on 24 choke to bleed well down. Well flowing at 350 psi Currently. 0700-Made 45 bbls of flowback. 0800-Pumped 60 bbls of 150 deg water down the backside. Well went on a suck. 0830-Rig up JW Wireline to set Kill plug. 0910-Wireline rigged up. Make up CCL and 4-5/8" OD gauge ring. 0930-Make up lubricator and bump tools up in the lubricator. Pressure test lubricator and flange to 4500 psi. 0945-Begin rih with gauge ring. 1030-out of well with gauge ring - 1030-checked casing pressure-200 psi on casing. Prepare to rih with CBP. Ran in well with Halliburton 8K obsidion plug. 300 ft per min. Correlated depth to logs. Set plug at 7225' WLM 139' above top perf, in the middle of a casing jt. Line weight before set-1390. Used a slow burn charge. Took 50 seconds. Line weight after set-1350. Pulled up 30ft. Ran back in and tagged plug. Begin pooh. SICP after the plug was set-310 psi. Got out of the hole with wireline setting tool. 1130am-Loaded the hole with 7% kcl. Pressure tested plug to 3000 psi. Good test. - RDMO wireline. - PJSM-Make up stripping head and test same. 1420-Begin picking up 2-7/8" L-80 6.5# tbng . Filling tbng every 35 jts. 1625-73 jts plus bha puts EOT-2,350.47 . Talley next row of tbng and fill tbng in the hole. Pumped 14 bbls total to fill tbng in the well. - RIH w/27 jts 2-7/8" L-80 tubing. (ttl 100 jts). EOT @ 3,212' w/BHA. Secure well. Closed bottom & top 2-7/8" BOP pipe rams, lock in same. RU 2-7/8" TIW valve w/night cap, closed same. SDFN. - No activity - 0600-PJSM. Check pressure. 800 psi on the casing. Open well on 24 choke to bleed well down. Well flowing at 350 psi Currently. 0700-Made 45 bbls of flowback. 0800-Pumped 60 bbls of 150 deg water down the backside. Well went on a suck. 0830-Rig up JW Wireline to set Kill plug. 0910-Wireline rigged up. Make up CCL and 4-5/8" OD gauge ring. 0930-Make up lubricator and bump tools up in the lubricator. Pressure test lubricator and flange to 4500 psi. 0945-Begin rih with gauge ring. 1030-out of well with gauge ring - 1030-checked casing pressure-200 psi on casing. Prepare to rih with CBP. Ran in well with Halliburton 8K obsidion

plug. 300 ft per min. Correlated depth to logs. Set plug at 7225' WLM 139' above top perf, in the middle of a casing jt. Line weight before set-1390. Used a slow burn charge. Took 50 seconds. Line weight after set-1350. Pulled up 30ft. Ran back in and tagged plug. Begin pooh. SICP after the plug was set-310 psi. Got out of the hole with wireline setting tool. 1130am-Loaded the hole with 7% kcl. Pressure tested plug to 3000 psi. Good test. - RDMO wireline. - PJSM-Make up stripping head and test same. 1420-Begin picking up 2-7/8" L-80 6.5# tbng . Filling tbng every 35 jts. 1625-73 jts plus bha puts EOT-2,350.47 . Talley next row of tbng and fill tbng in the hole. Pumped 14 bbls total to fill tbng in the well. - RIH w/27 jts 2-7/8" L-80 tubing. (ttl 100 jts). EOT @ 3,212' w/BHA. Secure well. Closed bottom & top 2-7/8" BOP pipe rams, lock in same. RU 2-7/8" TIW valve w/night cap, closed same. SDFN. - No activity - 0600-PJSM. Check pressure. 800 psi on the casing. 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Daily Cost: $0
Cumulative Cost: $387,976

9/19/2013 Day: 15 **Recompletion**

Nabors #1423 on 9/19/2013 - Continue to RIH with mill.Drill Kill plug. Rih tag sand. - No Activity - No activity. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. Prepare choke manifold to hold 1000 psi back pressure onpump while drilling plug. 1410pm- Begin drilling plug. UP weight-37,000. Down wght-24,000. Nuetral wght-32,000. Pump rate-3 bbls per min. Pump pressure-1400 psi. Flowback pressure on manifold-1000 psi on 21/64" choke. Flow back rate 3bbls per min for returns. Power swivel RPM-120. Drilling torque 1600. Free torque 1200. Weight on bit -6,000#. 1430pm- Lost circulation. Up pump rate to 4 bbls per min at 800 psi.Open choke to 64/64" well flowing at 120 psi through plug catcher and sand trap. 1450pm- Drilled through plug. Pump 2 gal sweep with 130 bbls to clean up well. - Pick up 10

Summary Rig Activity

jts tag fill @ 7505. Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - No activity. - No Activity - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. Prepare choke manifold to hold 1000 psi back pressure onpump while drilling plug. 1410pm-Begin drilling plug. UP weight-37,000. Down wght-24,000. Nuetral wght-32,000. Pump rate-3 bbls per min. Pump pressure-1400 psi. Flowback pressure on manifold-1000 psi on 21/64" choke. Flow back rate 3bbls per min for returns. Power swivel RPM-120. Drilling torque 1600. Free torque 1200. Weight on bit -6,000#. 1430pm- Lost circulation. Up pump rate to 4 bbls per min at 800 psi.Open choke to 64/64" well flowing at 120 psi through plug catcher and sand trap. 1450pm- Drilled through plug. Pump 2 gal sweep with 130 bbls to clean up well. - Pick up 10 jts tag fill @ 7505. Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - No activity. - No Activity - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. 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Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - No activity. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. Prepare choke manifold to hold 1000 psi back pressure onpump while drilling plug. 1410pm- Begin drilling plug. UP weight-37,000. Down wght-24,000. Nuetral wght-32,000. Pump rate-3 bbls per min. Pump pressure-1400 psi. Flowback pressure on manifold-1000 psi on 21/64" choke. Flow back rate 3bbls per min for returns. Power swivel RPM-120. Drilling torque 1600. Free torque 1200. Weight on bit -6,000#. 1430pm- Lost circulation. Up pump rate to 4 bbls per min at 800 psi.Open choke to 64/64" well flowing at 120 psi through plug catcher and sand trap. 1450pm- Drilled through plug. Pump 2 gal sweep with 130 bbls to clean up well. - Pick up 10 jts tag fill @ 7505. Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - No

activity. - No Activity - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. Prepare choke manifold to hold 1000 psi back pressure onpump while drilling plug. 1410pm-Begin drilling plug. UP weight-37,000. Down wght-24,000. Nuetral wght-32,000. Pump rate-3 bbls per min. Pump pressure-1400 psi. Flowback pressure on manifold-1000 psi on 21/64" choke. Flow back rate 3bbls per min for returns. Power swivel RPM-120. Drilling torque 1600. Free torque 1200. Weight on bit -6,000#. 1430pm- Lost circulation. Up pump rate to 4 bbls per min at 800 psi.Open choke to 64/64" well flowing at 120 psi through plug catcher and sand trap. 1450pm- Drilled through plug. Pump 2 gal sweep with 130 bbls to clean up well. - Pick up 10 jts tag fill @ 7505. Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - No Activity - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. Prepare choke manifold to hold 1000 psi back pressure onpump while drilling plug. 1410pm- Begin drilling plug. UP weight-37,000. Down wght-24,000. Nuetral wght-32,000. Pump rate-3 bbls per min. Pump pressure-1400 psi. Flowback pressure on manifold-1000 psi on 21/64" choke. Flow back rate 3bbls per min for returns. Power swivel RPM-120. Drilling torque 1600. Free torque 1200. Weight on bit -6,000#. 1430pm- Lost circulation. Up pump rate to 4 bbls per min at 800 psi.Open choke to 64/64" well flowing at 120 psi through plug catcher and sand trap. 1450pm- Drilled through plug. Pump 2 gal sweep with 130 bbls to clean up well. - Pick up 10 jts tag fill @ 7505. Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - No activity. - No Activity - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down. - No Activity - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down. - PJSM-Continue to RIH w/mill. 0900am-166 jts in the well plus bha. EOT-5323.88 . Load rack with tbng and talley. Load the tbng and clear the checks with 13 bbls. Talley tbng and fill tbng. Tagged up on jt 227 4ft in to be @7248. 23ft deeper than wireline. - PJSM-Circulate out all of the parafin and gas out of the wellbore. Took 130 bbls to circ clean fluid back to flow tank. 1300pm-Rig up Power swivel. Prepare choke manifold to hold 1000 psi back pressure onpump while drilling plug. 1410pm- Begin drilling plug. UP weight-37,000. Down wght-24,000. Nuetral wght-32,000. Pump rate-3 bbls per min. Pump pressure-1400 psi. Flowback pressure on manifold-1000 psi on 21/64" choke. Flow back rate 3bbls per min for returns. Power swivel RPM-120. Drilling torque 1600. Free torque 1200. Weight on bit -6,000#. 1430pm- Lost circulation. Up pump rate to 4 bbls per min at 800 psi.Open choke to 64/64" well flowing at 120 psi through plug catcher and sand trap. 1450pm- Drilled through plug. Pump 2 gal sweep with 130 bbls to clean up well. - Pick up 10 jts tag fill @ 7505. Plug at 7550.WLM 45ft of fill. 1630- Pulled up above perfs and swfn - Wait on rig crew. Check pressure. 350 psi on casing. Opened well to flow tank on20/64" choke. . Well bled right down.
Daily Cost: $0
Cumulative Cost: $405,626

9/20/2013 Day: 16 **Recompletion**

Nabors #1423 on 9/20/2013 - Clean out sand. Dill up kill plugs. Rih and drillout to PBTD. Lay down 3 singles and pull 10 stands. - 1700pm- jt 270 is in the well to be @ 8654. 1720pm-Tagged up hard on jt 276 to be @ 8846. Pumping 4 bbls per min @ 500 psi. Returning 2.9 bbls per min running through plug catcher and sand trap on 64/64" choke at 110 psi. Finished Drilling out to PBTD. Circulate 200 bbls to surface. 4 bbls per min @ 800 psi. Returning 2.9

Summary Rig Activity

bbls per min. 1820pm-Begin laying down singles. Layed down-3 singles and pulled 10 stands to be @8,141.66. SWFN - No Activity - 1700pm- jt 270 is in the well to be @ 8654. 1720pm-Tagged up hard on jt 276 to be @ 8846. Pumping 4 bbls per min @ 500 psi. Returning 2.9 bbls per min running through plug catcher and sand trap on 64/64" choke at 110 psi. Finished Drilling out to PBTD. Circulate 200 bbls to surface. 4 bbls per min @ 800 psi. Returning 2.9 bbls per min. 1820pm-Begin laying down singles. Layed down-3 singles and pulled 10 stands to be @8,141.66. SWFN - No Activity - No Activity - PJSM- Check pressure. 225 psi on casing. 0 psi on tbng. 0630am-Bleed of pressure on 20/64? choke. Well bled down to 0psi. 0700am-Unlock rams and prepare to trip in well and tag sand. 0730am-Establish circulation. Pumping 4 bbls per min @ 1000 psi. Returning 3.7 bbls per min on 64/64" choke going through plug catcher and sand trap to flow tank.Manifold pressure is 125 psi. 0930am-Tag sand @ 7505ft measured depth. Kick pumps in same circulation rate.Clean out to 7531. pump 120 bbls to get sand out of well. 1000am- Cleaned out to top of 1st 12K Halliburton Kill plug. Tagged the top.@7573. Begin drilling on CBP. 4 bbls per min on pump @1200 psi. - Returning 3.1 bbls per min on 64/64" choke running through the plug catcher and the sand trap.UP weight-38,000. Down wght-25,000. Nuetral wght-34,000. 6K on bit. Power swivel RPM-120. Drilling torque 1650. Free torque 1000. 1030am-Drilled up plug. Ran in hole and tagged up on 2nd plug @7614 MD . Circulate 150 bbls to bring out sand and plug parts. 1210pm- Begin drilling on 2nd 12K halliburton CBP. Same drilling parameters. 1230pm-Drilled up plug and begin circulating 130 bbls to clean up wellbore. Rig down power swivel and begin picking up singles off of the pipe racks 1420pm-Tagged up on jt 253 6' out to be at 8103. Rig up power swivel. Continue drilling and cleaning - 1700pm- jt 270 is in the well to be @ 8654. 1720pm-Tagged up hard on jt 276 to be @ 8846. Pumping 4 bbls per min @ 500 psi. Returning 2.9 bbls per min running through plug catcher and sand trap on 64/64" choke at 110 psi. Finished Drilling out to PBTD. Circulate 200 bbls to surface. 4 bbls per min @ 800 psi. Returning 2.9 bbls per min. 1820pm-Begin laying down singles. Layed down-3 singles and pulled 10 stands to be @8,141.66. SWFN - No Activity - No Activity - PJSM- Check pressure. 225 psi on casing. 0 psi on tbng. 0630am-Bleed of pressure on 20/64? choke. Well bled down to 0psi. 0700am-Unlock rams and prepare to trip in well and tag sand. 0730am-Establish circulation. Pumping 4 bbls per min @ 1000 psi. 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Daily Cost: $0

Cumulative Cost: $422,276

9/21/2013 Day: 17 **Recompletion**

Nabors #1423 on 9/21/2013 - Circulate gas out of wellbore. Pooh with drill string. Make up production Bha. Rih to landing point. - No Activity. - 1300pm-Tried to go into casing with Tbng anchor. Anchor was too big. Removed 1 spring and inserted the small set screws to make the diameter of the springs smaller. 1500pm-begin tripping in well with the Production tbng and the bha 1700pm-Finshed running in well with production tbng. 1730pm-SWFN EOT-8257.05 -

PJSM. 200 psi on well. Open well through 20/64" choke. Well blew right down. Opened well on 64/64" choke. Well started unloading. Then started flowing gas. Well flowing on 2" choke @ 225 psi. Waiting for well to die. 0700am-Rigged up hotoiler to pump down backside. Hotoiler pulled on 50 bbls of 7% KCL and heated to 140 deg. Hotoilers "U" joint on the pump box broke. Used rig pump to pump 50 bbls of hot fluid down the tbng and chased hot fluid with 150 bbls of 80 degree fluid to circulate out gas head. After circulation the well was dead. 0930am-continue tripping out of the well standing tbng back in the derrick. - 1200pm-Out of well with drill out string. Breakout BHA. 1220pm-Make up production tbng BHA. As follows. Purge valve (.63). 1 Jt of 2-7/8" 6.5# L-80 tbng (31.70). Desander (19.25). 2-7/8" L/N-80 pup sub (4.05). Seat nipple (1.10). 1 Jt of 2-7/8" L-80 6.5# (31.52). Tbng anchor (2.35). 255 jts of 2-7/8" L-80 6.5# tbng (8161.45). Tbng will be landed on 18' of kb to be @8270.05. Tbng anchor will be set @(8179.45). Seat nipple will be @(8213.32). 1240pm-Begin tripping in well w/ production tbng. - 1300pm-Tried to go into casing with Tbng anchor. Anchor was too big. Removed 1 spring and inserted the small set screws to make the diameter of the springs smaller. 1500pm-begin tripping in well with the Production tbng and the bha 1700pm-Finshed running in well with production tbng. 1730pm-SWFN EOT-8257.05 - No Activity. - No Activity - PJSM. 200 psi on well. Open well through 20/64" choke. Well blew right down. Opened well on 64/64" choke. Well started unloading. Then started flowing gas. Well flowing on 2" choke @ 225 psi. Waiting for well to die. 0700am-Rigged up hotoiler to pump down backside. Hotoiler pulled on 50 bbls of 7% KCL and heated to 140 deg. Hotoilers "U" joint on the pump box broke. Used rig pump to pump 50 bbls of hot fluid down the tbng and chased hot fluid with 150 bbls of 80 degree fluid to circulate out gas head. 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production tbng. 1730pm-SWFN EOT-8257.05 - No Activity. - No Activity - PJSM. 200 psi on well. Open well through 20/64" choke. Well blew right down. Opened well on 64/64" choke. Well started unloading. Then started flowing gas. Well flowing on 2" choke @ 225 psi. Waiting for well to die. 0700am-Rigged up hotoiler to pump down backside. Hotoiler pulled on 50 bbls of 7% KCL and heated to 140 deg. Hotoilers "U" joint on the pump box broke. Used rig pump to pump 50 bbls of hot fluid down the tbng and chased hot fluid with 150 bbls of 80 degree fluid to circulate out gas head. After circulation the well was dead. 0930am-continue tripping out of the well standing tbng back in the derrick. - 1200pm-Out of well with drill out string. Breakout BHA. 1220pm-Make up production tbng BHA. As follows. Purge valve (.63). 1 Jt of 2-7/8" 6.5# L-80 tbng (31.70). Desander (19.25). 2-7/8" L/N-80 pup sub (4.05). Seat nipple (1.10). 1 Jt of 2-7/8" L-80 6.5# (31.52). Tbng anchor (2.35). 255 jts of 2-7/8" L-80 6.5# tbng (8161.45). Tbng will be landed on 18' of kb to be @8270.05. Tbng anchor will be set @ (8179.45). Seat nipple will be @(8213.32). 1240pm-Begin tripping in well w/ production tbng. - No Activity

Daily Cost: $0

Cumulative Cost: $427,962

9/22/2013 Day: 18 **Recompletion**

Nabors #1423 on 9/22/2013 - Land tbng. ND BOP stack. NU B-1 Adaptor. Run rods. Hang rods on. RDMO workover rig. - No Activity. - No Activity - 1100am begin running rods 1400pm-Continue running rods. 150 rods plus ponies and polished rod left to run. 1630- Space out and seat out rod pump. Rod details-Polished rod-(30.0), 1" rod 4 guides per rod 98 rods (2450). 7/8" rods 8 guides per rod. 40 rods (1000.), 7/8" rods 4guides per rod 40 rods (1000), 3/4" rods 4 guides per rod 132 rods (3300), 1" rods 4 guides per rod 16 rods (400), Rod pump (25-175-RHBC-20-4-21-24') ser# (NF2560) length (24') EOR- 8212. - Load tbng and pressure test to 800 psi. Good test. Hang horses head and install throat bolt. Hang rods on horses head. 1800pm-Rig down workover rig and equipment. - No Activity - No Activity. - PJSM. Check pressure. 625 psi on the casing and 100 psi on the tbng. 0630am-Open well on 20/64" choke. Well Flowing at 200 psi. Open choke to 2". Well flowing at 110 psi through plug catcher and sand trap. 0700am-Rig up rig pump. Begin pumping 160 bbls through production tbng to circulate the gas out of the well bore for landing operations. 0750am-Space out. Make up tbng hanger. Rih set tbng anchor. Land well @8270.05 on 18ft of KB and 33 " of stretch. 0900am- PJSM. Rig down rig floor and prepare to nipple down BOP stack. Rock Water is rigging out flow equipment also. 1030am-BOP stack is nippled down. Pulled tbng hanger and took out 4ft sub. Relanded tbng and torqued B-1 adaptor. 1050am- Spot rod trailer. Bucket test rod pump and prepare to run rods. - 1100am begin running rods 1400pm-Continue running rods. 150 rods plus ponies and polished rod left to run. 1630- Space out and seat out rod pump. Rod details-Polished rod-(30.0), 1" rod 4 guides per rod 98 rods (2450). 7/8" rods 8 guides per rod. 40 rods (1000.), 7/8" rods 4guides per rod 40 rods (1000), 3/4" rods 4 guides per rod 132 rods (3300), 1" rods 4 guides per rod 16 rods (400), Rod pump (25-175-RHBC-20-4-21-24') ser# (NF2560) length (24') EOR- 8212. - Load tbng and pressure test to 800 psi. Good test. Hang horses head and install throat bolt. Hang rods on horses head. 1800pm-Rig down workover rig and equipment. - No Activity - No Activity. - PJSM. Check pressure. 625 psi on the casing and 100 psi on the tbng. 0630am-Open well on 20/64" choke. Well Flowing at 200 psi. Open choke to 2". Well flowing at 110 psi through plug catcher and sand trap. 0700am-Rig up rig pump. Begin pumping 160 bbls through production tbng to circulate the gas out of the well bore for landing operations. 0750am-Space out. Make up tbng hanger. Rih set tbng anchor. Land well @8270.05 on 18ft of KB and 33 " of stretch. 0900am-PJSM. Rig down rig floor and prepare to nipple down BOP stack. Rock Water is rigging out flow equipment also. 1030am-BOP stack is nippled down. Pulled tbng hanger and took out 4ft sub. Relanded tbng and torqued B-1 adaptor. 1050am- Spot rod trailer. Bucket test rod pump and prepare to run rods. - 1100am begin running rods 1400pm-Continue running rods. 150 rods plus ponies and polished rod left to run. 1630- Space out and seat out rod pump. Rod details-Polished rod-(30.0), 1" rod 4 guides per rod 98 rods (2450). 7/8" rods 8 guides per rod. 40

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Summary Rig Activity

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Daily Cost: $0

Cumulative Cost: $461,333